B.C.
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BRITISH COLUMBIA
DEPARTMENT OF MINES AND PETROLEUM RESOURCES
PETROLEUM AND NATURAL GAS BRANCH
VICTORIA

Hon. Donald L. Brothers, Minister P.J. Mulcahy, Deputy Minister

SCHEDULE of WELLS DRILLED for OIL and NATURAL GAS in BRITISH COLUMBIA

(1964)

Volume VI

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British Columbia

Department of Mines and Petroleum Resources

Petroleum and Natural Gas Branch

Victoria

Hon. Donald L. Brothers, Minister P.J. Mulcahy, Deputy Minister

SCHEDULE OF WELLS DRILLED FOR OIL AND NATURAL GAS IN BRITISH COLUMBIA

(1964)

Volume VI

1965

F O R E W O R D

This is Volume VI of the publication - "Schedule of Wells Drilled for Oil and Natural Gas in British Columbia - 1964." It contains that well information which is releasable in accordance with the Regulations Governing the Drilling of Wells and the Production and Conservation of Oil and Natural Gas. It covers the period from 8:00 a.m. January 1, 1964 to 8:00 a.m. January 1, 1965.

The information contained herein is condensed from reports submitted by the operators of the listed wells to the Petroleum and Natural Gas Branch, Department of Mines and Petroleum Resources.

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EXPLANATION OF LISTING

The same format has been followed for Volume VI as used in previous volumes and is based upon the form used in the release of information in the Monthly Drilling and Land Report.

A brief explanation of the various items appearing in the Schedule follows:

GEOGRAPHICAL AREAS: There are eight geographical areas in British Columbia recognized for the purposes of listing, namely:

1. Northeastern British Columbia
2. Cariboo
3. Fernie
4. Okanagan
5. Kamloops
6. Vancouver-Chilliwack
7. Vancouver Island and Gulf Islands
8. Graham Island (Queen Charlotte Islands)

The wells listed in this volume are located in the following areas:

1. Northeastern British Columbia
2. Vancouver-Chilliwack

ARRANGEMENT OF WELLS: In each geographical area the wells are listed in alphabetical order of the first portion of the well name followed by the alphabetical order of the designated field or specific area and lastly by the alphabetical/numerical order of the location.

MANNER OF DRILLING: Unless otherwise indicated it will be assumed that rotary drilling rigs were employed.

DRILLING AUTHORITY NUMBER: This is the number assigned to the well location upon approval of the Application for a Drilling Authority.

WELL NAME: This is the official name of the well on January 1, 1965 as recorded in the Official Well-names Register.

CLASSIFICATION: Each well is given a classification at the time the Application for a Drilling Authority is approved. The classification is based upon the well location's proximity to other wells and the proposed depth of the well.

The classes of well locations and their definitions are as follows:

1. Development (Dev) well location is in the same or a contiguous spacing area to a completed oil or gas well.

2. Exploratory Outpost (EO) well location is further than one

Y U K O N
8
BRITISH COLUMBIA
DRILLING AREAS

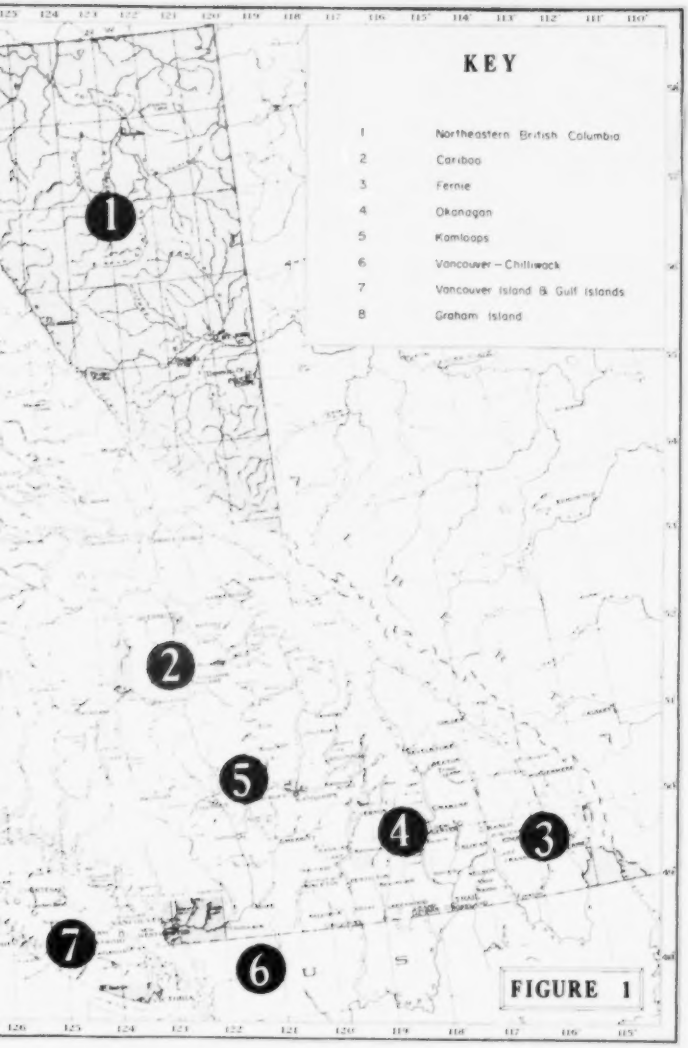

KEY
1 Northeastern British Columbia
2 Cariboo
3 Fernie
4 Okanagan
5 Kamloops
6 Vancouver – Chilliwack
7 Vancouver Island & Gulf Islands
8 Graham Island
1
2
3
4
5
6
7

FIGURE 1

contiguous spacing area and within 4 1/2 miles of a completed oil or gas well.

3. Exploratory Wildcat (EW) well location is greater than 4 1/2 miles from a completed oil or gas well.

4. Deep Pool Test (DPT) well location is in the same or contiguous spacing area as a completed oil or gas well but having the intention of drilling deeper than the aforementioned completed well.

5. Shallow Pool Test (SPT) well location is in the same or contiguous spacing area as a completed oil or gas well but having the intention of testing a hitherto unexploited shallow pool.

OPERATOR: The operator of the well is the individual or firm responsible for the drilling of the well. The operator's name appears under the well name in the listing.

TITLES: The title existing upon approval of the Drilling Authority is given. Titles pertaining to the drilling of wells in British Columbia are:

Permit
Petroleum and Natural Gas Lease
Natural Gas Lease
Natural Gas Licence
Drilling Reservation

LOCATION: Wells situated within the Peace River Block and in the Vancouver-Chilliwack area are located by the Township system (see Appendix No. I). Wells located in northeastern British Columbia, outside of the Peace River Block, are defined by the Grid System (see Appendix No. I).

Township System: 7-3-79-17 W6M is to be read "Legal Subdivision 7 of Section 3 in Township 79, Range 17, West of the 6th Meridian."

Grid System: d-95-H, 94-G-7 is to be read "quarter Unit d of Unit 95, Block H of the National Topographic Series Map 94-G-7."

CO-ORDINATES: The co-ordinates are given in feet for the well location from a corner of a land division.

SPUD: Date of spudding: The date that the actual drilling commenced is given numerically as follows: day, month, year.

RR: Date of rig release: The date that the drilling rig was released by the operator is given numerically as follows: day, month, year.

STATUS: This indicates the condition of the well as of January 1, 1965. In the case of a well being completed the geological desig-

nation of the reservoir is shown and the Interval Open to Production (IOTP) stated.

For most wells the formation or member containing the reservoir is indicated. If this is not possible a broader geological designation is adopted, which may refer production to the Group or System in which the reservoir lies.

IOTP: The Interval Open to Production is the overall interval that has been opened for production. This may be the overall perforations for each formation or the portion of the hole below the casing in an "open hole" completion.

GR: Ground Elevation is that elevation above datum, in this case, sea level.

KB: Kelly Bushing Elevation is that elevation above datum, in this case, sea level.

TD: Total Depth is the final depth of the well as measured in feet from the Kelly Bushing unless otherwise stated.

CASING: The casing inserted in the well is tabulated as follows: Size (OD), Setting Depth, and Sacks of Cement used.

LOGS: The type of all logs taken at the well is given, using the following abbreviations:

ACB - Acoustic Cement Bond
ACBMS - Acoustic Cement Bond Micro Sonic
AV - Acoustic Velocity
C - Caliper
CB - Cement Bond
CC - Collar Chart
C DIP - Continuous Dipmeter
CL - Conductivity Laterolog
COMP RECORD - Completion Record
CV - Continuous Velocity
D - Directional
DIP - Dipmeter
E - Electrical
FT - Formation Tester
GC - Gamma Correlation
GR - Gamma Ray
GRA - Gamma Ray Acoustic
GRAC - Gamma Ray Acoustic Cement
GRIE - Gamma Ray-Induction Electrical
GRN - Gamma Ray Neutron
GRS - Gamma Ray Sonic
GUARD - Guard
I - Induction
IE - Induction Electrical
IGR - Induction Gamma Ray
IGRC - Induction Gamma Ray Caliper
L - Latero
M - Micro
MC - Micro Caliper
ML - Micro Latero
N - Neutron
PERF - Perforating
RA - Radioactivity
S - Sonic
SA - Sonic Acoustic
SG - Sonic Gauge
SGRC - Sonic Gamma Ray and Caliper
V - Velocity

CORES: The intervals cored are given. All British Columbia core is now stored at the Geological Laboratory, Charlie Lake. All

correspondence pertaining to core should be addressed to:

District Engineer,
Petroleum and Natural Gas Branch,
Department of Mines and Petroleum Resources,
P.O. Box 1690,
Fort St. John, B.C.

SAMPLES: The interval(s) over which bit cutting samples were obtained is given. Samples from non-confidential wells are available for examination at the following offices:

(a) Petroleum and Natural Gas Branch,
Department of Mines and Petroleum Resources,
Charlie Lake.
(postal address given above)

(b) Petroleum and Natural Gas Branch,
Department of Mines and Petroleum Resources,
Douglas Building,
Victoria, B.C.

(c) Geological Survey of Canada,
406 Customs Building,
Calgary, Alberta.

DSTS: The reporting of Drill Stem Tests is limited to intervals, fluid recoveries, and gas flows.

WLTS: The reporting of Wire Line Tests is limited to intervals and fluid recoveries.

BLFTS: The reporting of Blooey Line Flow Tests is limited to intervals and gas flows.

GEOLOGY: The geological Markers as picked by the operator and the department are given for each well. The operator's tops are taken from the Well History or the Well Completion Report form. Departmental markers are derived from a combined study of the well logs, samples, and cores. The nomenclature used is based as far as possible on published descriptions of the various geological units and it follows that established in the previous Schedules.

Certain of the geological terms used in the Schedule follow a Departmental usage which is not necessarily widely adopted in the industry. The following notes are therefore given:

Bluesky-Gething: In this Schedule the Bluesky has not been separated from the Gething and the total unit is termed the Bluesky-Gething. However, it is recognized that if the Bluesky is present it comprises a relatively thin upper sequence resting on the Gething. Thus only production from near the top of the unit is referred to the Bluesky-Gething. Production from lower in the unit which clearly cannot belong to the Bluesky is designated Gething production.

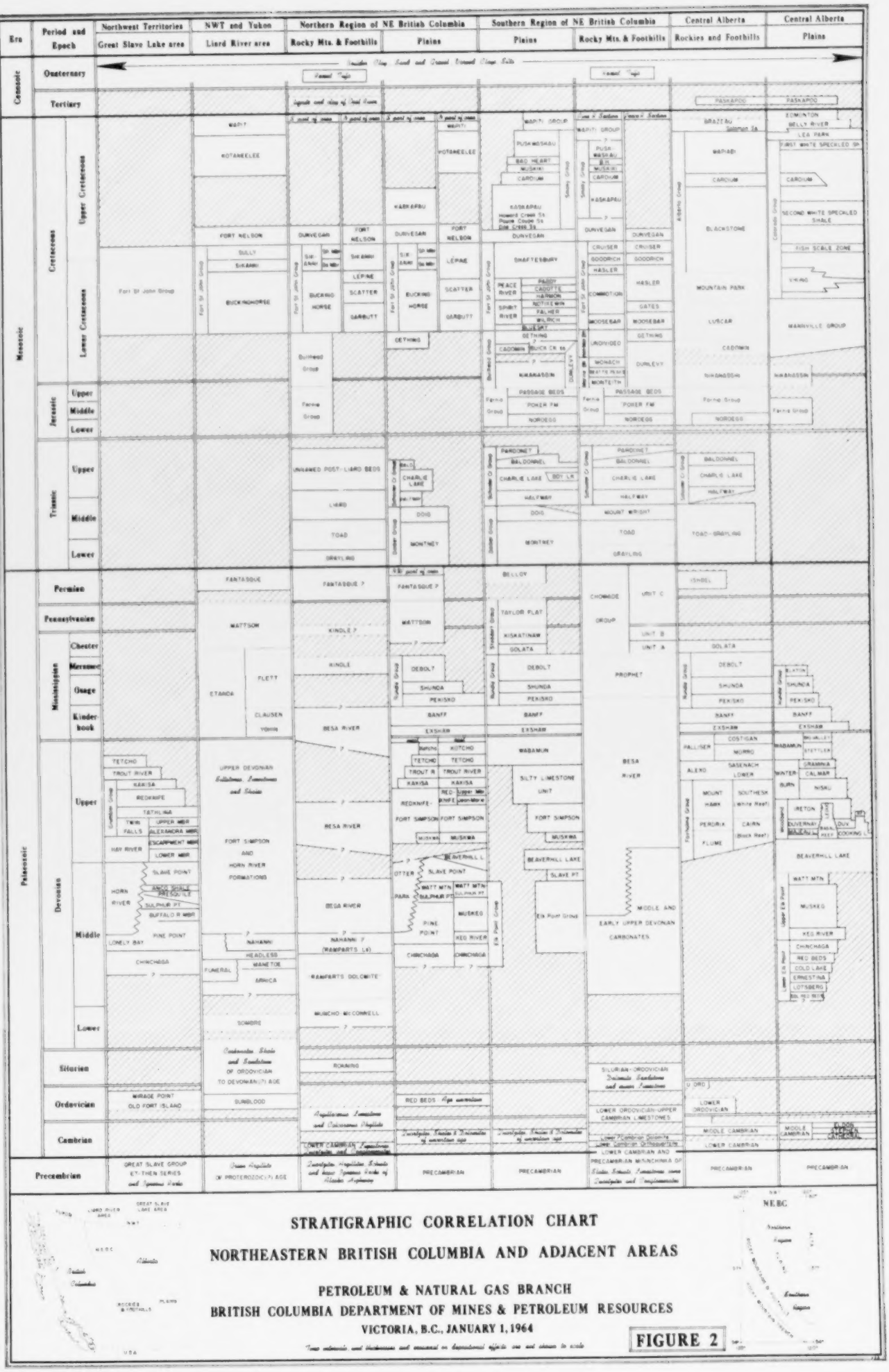
Dunlevy: The term Dunlevy is derived from the formation of the foothills equivalent to the Cadomin and Nikanassin. It is used in this Schedule to encompass the lower part of the Bullhead sequence which cannot be clearly recognized as Cadomin or Nikanassin. It is used to describe production from the "Buick Creek sand" and "Basal Gething" deposits associated with the pinch-out of the Lower Bullhead formations.

Baldonnel: The usage of this term has been extended to include the entire producing interval of the upper part of the Schooler Creek Group in the areas of Laprise Creek, Jedney and Nig Creek even though it is recognized that this producing interval includes Charlie Lake strata.

Reservoir Sand: This term is used to describe productive sandstone units which occur locally in the Milligan Creek area. These units lie below the normal Halfway Formation and their relationship to the underlying Daiber Group is not clear.

Daiber Group: This group is used in place of the Toad-Grayling formations employed in previous Schedules. It includes the dark grey shales and grey argillaceous siltstones immediately below the Halfway Formation and overlying the Palaeozoic in the Peace River Plains.

Devonian Nomenclature: The Devonian nomenclature used in this Schedule follows that established for the Upper Devonian by Belyea and McLaren (1962) (Geol. Surv., Canada, Paper 62-15) and Gray and Kassube (1963) (Am. Assoc. Pet. Geol., Bull. Vol. 47, No. 3). It should be noted that the Watt Mountain has not been separated from the Sulphur Point and the total unit is referred to as the Watt Mountain-Sulphur Point. In most cases no departmental markers are given for horizons below the top of the Watt Mountain-Sulphur Point.

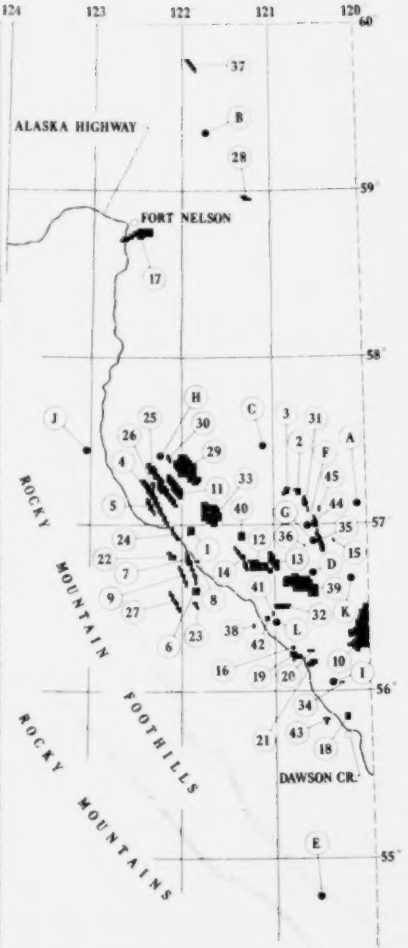

Era
Period and Epoch
Northwest Territories
Great Slave Lake area
NWT and Yukon
Liard River area
Northern Region of NE British Columbia
Rocky Mts. & Foothills
Plains
Southern Region of NE British Columbia
Plains
Rocky Mts. & Foothills
Central Alberta
Rockies and Foothills
Central Alberta
Plains
Cenozoic
Quaternary
Tertiary
Mesozoic
Cretaceous
Upper Cretaceous
Lower Cretaceous
Jurassic
Upper
Middle
Lower
Triassic
Upper
Middle
Lower
Paleozoic
Permian
Pennsylvanian
Mississippian
Chester
Meramec
Osage
Kinderhook
Devonian
Upper
Middle
Lower
Silurian
Ordovician
Cambrian
Precambrian
GREAT SLAVE GROUP
ET-THEN SERIES
and Igneous Rocks
(OF PROTEROZOIC(?) AGE
PRECAMBRIAN
STRATIGRAPHIC CORRELATION CHART
NORTHEASTERN BRITISH COLUMBIA AND ADJACENT AREAS
PETROLEUM & NATURAL GAS BRANCH
BRITISH COLUMBIA DEPARTMENT OF MINES & PETROLEUM RESOURCES
VICTORIA, B.C., JANUARY 1, 1964
FIGURE 2

DISCOVERY WELLS - 1964

A	UNION HB BA LADYFERN d 48 H/94 H 1	OIL
B	WEST NAT CABIN a 19 G/94 P 5	GAS
C	TEXACO NFA REDEYE d 69 I/94 H 6	GAS
D	IOE FINA N RIGEL d 57 I/94 A 10	GAS
E	GRAY OIL PRP NW GRIZZLY c 25 N/93 I 15	GAS
F	PACIFIC SR CANDEL PTARMIGAN d 90 I/94 A 15	OIL
G	PACIFIC SR CANDEL NANCY d 85 N/94 A 15	OIL
H	TEXACO TEEPEE d 99 G/94 G 8	GAS
I	IOE P&C PARKLAND IO 26 81 16	GAS
J	BA HB W POCKETKNIFE d 33 I/94 G 6	GAS
K	TEXACO NFA E OSBORN 6 33 88 14	GAS
L	UNO-TEX et al STODDART IO 31 85 19	OIL

FIELDS & POOLS - DEC. 31, 1964

NO.	FIELD	PRODUCING HORIZON OIL	GAS
1	AITKEN CRL	Gething	
2	BEATTON R	Halfway	
3	BEATTON R W	Bluesky-Gething	
4	BEG		Baldonnel Halfway
5	BEG WEST		Baldonnel
6	BERNADET		Bluesky-Gething Dunlevy
7	BLUEBERRY	Mississippian	Baldonnel Charlie Lake
8	BLUEBERRY EAST		Baldonnel Halfway Mississippian
9	BLUEBERRY WEST		Dunlevy Baldonnel
10	BOUNDARY LAKE	Boundary Lake Halfway	Bluesky-Gething Gething Dunlevy Baldonnel
11	BUBBLES		Baldonnel
12	BUICK CREEK		Dunlevy Charlie Lake
13	BUICK CREEK E		Bluesky-Gething Dunlevy
14	BUICK CREEK W	Dunlevy	Baldonnel Halfway
15	BULRUSH	Halfway	
16	CHARLIE LAKE	Gething	
17	CLARKE LAKE		Slave Point
18	DAWSON CREEK		Cadotte Cadomin
19	FORT ST JOHN	Charlie Lake	Baldonnel Halfway Belloy
20	F S J AIRPORT		Cadomin Baldonnel Halfway
21	FORT ST JOHN S E		Cadomin Baldonnel Halfway Belloy
22	GUNDY CREEK		Baldonnel Charlie Lake
23	HALFWAY		Baldonnel Halfway
24	HIGHWAY		Dunlevy Baldonnel Mississippian
25	JEDNEY		Gething Baldonnel Halfway
26	JEDNEY WEST		Baldonnel Halfway
27	KORES TOWNSEND		Dunlevy Charlie Lake Halfway Mississippian
28	KOTCHO LAKE		Slave Point
29	LAPRISE CREEK		Baldonnel
30	LAPRISE CREEK W		Baldonnel
31	MILLIGAN CREEK	Halfway	
32	MONTNEY		Bluesky-Gething Charlie Lake Halfway
33	NIG CREEK		Boudonnel
34	PARKLAND		Wabamun
35	PEEJAY	Halfway	
36	PEEJAY WEST	Halfway	
37	PETITOT RIVER		Slave Point Charlie Lake
38	RED CREEK		Halfway
39	RIGEL		Dunlevy
40	SNYDER CREEK		Dunlevy
41	STODDART		Belloy
42	STODDART WEST		Belloy
43	SUNRISE		Cadotte
44	WILDMINT	Halfway	
45	WILLOW	Bluesky-Gething	Halfway



OIL & GAS FIELDS OF NORTHEASTERN BRITISH COLUMBIA

FIGURE 3

OIL AND GAS FIELDS DESIGNATED AS OF DECEMBER 31, 1964

Designations made under Order in Council No. 1080, approved May 2nd, 1958.

PURSUANT to section 5, subsection (1), clause (a), of Order in Council No. 1080, approved May 2nd, 1958, the following areas are designated as fields:-

Aitken Creek — Amended October 1, 1963

National Topographic Series 94-A-13
Block L: Units 25, 31, 32, 33, 34, 35, 41, 42, 43, 44, 45, 51, 52, 53, 54, 55, 61, 62, 63, 64, 65, 71, 72, 73, 74, 75, 81, 82, 83, 84, 85
Block K: Units 40, 50, 60, 70, 80, 90

Beatton River — Amended January 1, 1962

National Topographic Series 94-H-2
Block J: Units 17, 18, 19, 20, 27, 28, 29, 30, 37, 38, 39, 40, 47, 48, 49, 50, 57, 58, 59, 60
Block K: Units 41, 42, 51, 52

Beatton River West — Amended October 1, 1964

National Topographic Series 94-H-2
Block K: Units 20, 27, 28, 29, 30, 37, 38, 39, 40, 46, 47, 48, 49, 50, 56, 57, 58, 59, 60, 66, 67, 68, 69, 70
Block L: Units 11, 12, 21, 22, 31, 32

Beg — Amended April 1, 1964

National Topographic Series 94-B-16
Block J: Units 92, 93

National Topographic Series 94-G-1
Block B: Units 2, 3, 12, 13, 14, 15, 22, 23, 24, 25, 34, 35, 36, 37, 44, 45, 46, 47, 54, 55, 56, 57, 64, 65, 66, 67, 76, 77, 78, 79, 86, 87, 88, 89, 98, 99, 100
Block C: Unit 91
Block F: Units 1, 11, 21, 31, 32, 33, 41, 42, 43, 51, 52, 53, 54, 55, 61, 62, 63, 64, 65, 72, 73, 74, 75, 82, 83, 84, 85, 92, 93, 94, 95, 96, 97
Block G: Units 8, 9, 10, 18, 19, 20, 28, 29, 30, 40, 50, 60, 70
Block K: Units 2, 3, 4, 5, 6, 7, 14, 15, 16, 17, 18, 19, 24, 25, 26, 27, 28, 29, 36, 37, 38, 39, 40, 46, 47, 48, 49, 50, 56, 57, 58, 59, 60, 66, 67, 68, 69, 70, 78, 79, 80, 88, 89, 90, 100
Block L: Units 31, 41, 51, 61, 71, 72, 73, 81, 82, 83, 91, 92, 93, 94 95

Beg Continued

National Topographic Series 94-G-8
Block C: Unit 10
Block D: Units 1, 2, 3, 4, 5, 12, 13, 14, 15, 16, 17, 22, 23, 24, 25, 26, 27

Beg West — Amended October 1, 1963

National Topographic Series 94-G-1
Block C: Units 74, 75, 84, 85, 94, 95, 96, 97
Block E: Units 51, 61, 71, 81, 91
Block F: Units 4, 5, 6, 7, 16, 17, 18, 19, 26, 27, 28, 29, 36, 37, 38, 39, 46, 47, 48, 49, 58, 59, 60, 68, 69, 70, 78, 79, 80, 88, 89, 90, 100
Block K: Unit 10
Block L: Unit 1

Bernadet — Designated October 1, 1963

Township 87, Range 24, W. of 6th M.
Section 31

Township 87, Range 25, W. of 6th M.
Sections 35, 36

Township 88, Range 24, W. of 6th M.
Sections 6, 7

Township 88, Range 25, W. of 6th M.
Sections 1, 2, 11, 12

Blueberry — Amended January 1, 1963

National Topographic Series 94-A-12
Block K: Fractional units 8, 9, units 18, 19, 28, 29, 30, 38, 39, 40, 48, 49, 50, 60, 70, 80, 90
Block L: Units 31, 41, 51, 61, 71, 72, 73, 81, 82, 83, 92, 93

National Topographic Series 94-A-13
Block D: Units 2, 3, 12, 13, 14, 15, 16, 22, 23, 24, 25, 26, 32, 33, 34, 35, 36, 37, 42, 43, 44, 45, 46, 47, 54, 55, 56, 57, 64, 65, 66, 67, 74, 75, 76, 77, 84, 85, 86, 87, 96, 97
Block E: Units 6, 7

Township 88, Range 25, W. of 6th M.
Sections 24, 25, Fractional section 36

Blueberry East — Designated December 22, 1958

National Topographic Series 94-A-13
Block C: Units 36, 37, 38, 39, 46, 47, 48, 49

Blueberry West — Amended July 1, 1961

Township 88, Range 25, W. of 6th M.
Sections 17, 20, fractional sections 29, 30

Blueberry West Continued

National Topographic Series 94-A-12
Block E: Fractional unit 99
Block L: Fractional units 8, 9, units 18, 19, 28, 29, 38, 39, 40, 48, 49, 50, 60, 70, 80, 90

National Topographic Series 94-B-9
Block I: Units 31, 41, 51, 61, 71, 72, 73, 81, 82, 83, 92, 93

National Topographic Series 94-B-16
Block A: Units 2, 3

Boundary Lake Amended October 1, 1964

Township 83, Range 14, W. of 6th M.
Northeast quarter section 33, section 34, west half section 35

Township 84, Range 13, W. of 6th M.
North half fractional section 4, north half sections 5, 6, sections 7, 8, fractional sections 9, 16, sections 17, 18, 19, 20, fractional sections 21, 28, sections 29, 30, 31, 32, fractional section 33

Township 84, Range 14, W. of 6th M.
North half section 1, northeast quarter and west half section 2, sections 3, 4, east half section 5, sections 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, east half sections 18, 20, sections 21, 22, 23, 24, 25, 26, 27, southeast quarter section 28, sections 31, 32, north half section 33, sections 34, 35, 36

Township 84, Range 15, W. of 6th M.
East half section 12, southeast quarter section 13

Township 85, Range 13, W. of 6th M.
Fractional section 4, sections 5, 6, 7, 8, fractional sections 9, 16, sections 17, 18, 19, 20, fractional sections 21, 28, sections 29, 30, 31, 32, fractional section 33

Township 85, Range 14, W. of 6th M.
Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24, 25, 26, 27, 34, 35, 36

Township 86, Range 13, W. of 6th M.
Fractional section 4, sections 5, 6, 7, 8, fractional sections 9, 16, sections 17, 18, 19, 20, fractional sections 21, 28, sections 29, 30, 31, 32, fractional section 33

Township 86, Range 14, W. of 6th M.
Sections 1, 2, southeast quarter section 3, sections 11, 12, 13, east half sections 14, 23, section 24, south half section 25, southeast quarter section 26

Township 87, Range 13, W. of 6th M.
Fractional section 4, section 5

Bubbles — Amended January 1, 1961

National Topographic Series 94-H-4
Block E: Unit 100
Block L: Units 10, 20, 30, 40, 50, 60, 70

National Topographic Series 94-G-1
Block H: Units 91, 92, 93
Block I: Units 1, 2, 3, 11, 12, 13, 14, 15, 21, 22, 23, 24, 25, 31, 32, 33, 34, 35, 36, 37, 41, 42, 43, 44, 45, 46, 47, 51, 52, 53, 54, 55, 56, 57, 58, 59, 61, 62, 63, 64, 65, 66, 67, 68, 69, 72, 73, 74, 75, 76, 77, 78, 79, 82, 83, 84, 85, 86, 87, 88, 89, 94, 95, 96, 97, 98, 99, 100
Block J: Unit 91

National Topographic Series 94-G-8
Block A: Units 4, 5, 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 26, 27, 28, 29, 30, 38, 39, 40, 48, 49, 50, 60, 70
Block B: Units 1, 11, 12, 13, 21, 22, 23, 31, 32, 33, 41, 42, 43, 51, 52, 53, 61, 62, 63

Buick Creek — Amended October 1, 1963

National Topographic Series 94-A-11
Block I: Units 52, 53, 54, 55, 62, 63, 64, 65, 72, 73, 74, 75, 76, 77, 78, 79, 80, 82, 83, 84, 85, 86, 87, 88, 89, 90, 96, 97, 98, 99, 100
Block J: Units 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100
Block K: Units 71, 81, 91

National Topographic Series 94-A-14
Block A: Units 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 26, 27, 28, 29, 30
Block B: Units 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 34, 35, 36, 37, 38, 39, 40, 44, 45, 46, 47, 48, 49, 50
Block C: Units 1, 11, 21, 31, 32, 33, 41, 42, 43

Buick Creek East — Amended July 1, 1964

National Topographic Series 94-A-10
Block L: Units 76, 77, 78, 79, 86, 87, 88, 89, 96, 97, 98, 99, 100

National Topographic Series 94-A-11
Block I: Unit 91

National Topographic Series 94-A-14
Block A: Units 1, 11, 12, 13, 21, 22, 23, 31, 32, 33, 34, 35, 41, 42, 43, 44, 45, 51, 52, 53, 54, 55, 61, 62, 63, 64, 65, 71, 72, 73, 74, 75, 81, 82, 83, 84, 85, 92, 93, 94, 95
Block H: Units 2, 3, 4, 5

National Topographic Series 94-A-15
Block D: Units 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 26, 27, 28, 29, 30, 36, 37, 38, 39, 40, 46, 47, 48, 49, 50, 60, 70, 80, 90

Buick Creek West — Amended January 1, 1963

National Topographic Series 94-A-11
Block K: Units 73, 74, 75, 83, 84, 85, 94, 95, 96, 97

National Topographic Series 94-A-14
Block C: Units 4, 5, 6, 7, 14, 15, 16, 17, 24, 25, 26, 27, 36, 37, 46, 47, 56, 57, 58, 59, 66, 67, 68, 69, 76, 77, 78, 79, 80, 86, 87, 88, 89, 90, 100
Block D: Units 71, 81, 91, 92, 93
Block E: Units 1, 2, 3, 12, 13, 14, 15, 22, 23, 24, 25, 34, 35, 44, 45
Block F: Unit 10

Bulrush — Designated July 1, 1964

National Topographic Series 94-A-16
Block F: Units 78, 88, 89, 99

Charlie Lake — Designated January 1, 1961

Township 84, Range 18, W. of 6th M.
Section 5, east half section 6, southeast quarter section 7, south half section 8

Clarke Lake — Amended April 1, 1962

National Topographic Series 94-J-9
Block K: Units 78, 79, 80, 88, 89, 90, 98, 99, 100
Block L: Units 56, 57, 58, 59, 60, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

National Topographic Series 94-J-10
Block I: Units 40, 50, 51, 56, 57, 58, 59, 60, 61, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 81, 82, 83, 84, 85, 86, 87, 88, 89, 91, 92, 93, 94, 95
Block J: Units 31, 32, 33, 34, 35, 36, 37, 41, 42, 43, 44, 45, 46, 47, 51, 52, 53, 54, 55, 61, 62, 63, 64, 65

National Topographic Series 94-J-15
Block A: Units 1, 2, 3, 4, 5, 11, 21

National Topographic Series 94-J-16
Block C: Units 8, 9, 10, 18, 19, 20, 28, 29, 30
Block D: Units 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30

Dawson Creek — Designated February 7, 1958

Township 79, Range 15, W. of 6th M.
Sections 10, 11, 14, 15, 22, 23

Fort St. John — Amended January 1, 1961

Township 83, Range 18, W. of 6th M.
Sections 8, 14, 15, 16, 17, 19, 20, 21, 22, 23, 28, 29, 30, south half sections 31, 32

Fort St. John Airport — Designated February 7, 1958

Township 83, Range 17, W. of 6th M.
Sections 32, 33, 34

Fort St. John Southeast — Designated February 7, 1958

Township 82, Range 17, W. of 6th M.
Sections 31, 32, 33

Township 83, Range 17, W. of 6th M.
Sections 2, 3, 4, 5, 9, 10, 11

Gundy Creek — Amended January 6, 1959

National Topographic Series 94-B-16
Block A: Units 56, 57, 58, 59, 60, 66, 67, 68, 69, 70, 76, 77, 78, 79, 80, 86, 87, 88, 89, 90, 100
Block B: Units 51, 61, 71, 81, 91, 92, 93
Block G: Units 1, 2, 3
Block H: Unit 10

Halfway — Designated December 22, 1958

Township 86, Range 25, W. of 6th M.
Section 35

Township 87, Range 25, W. of 6th M.
Sections 1, 11, 12

Highway — Designated February 7, 1958

National Topographic Series 94-B-16
Block H: Units 92, 93, 94, 95
Block I: Units 2, 3, 4, 5, 14, 15, 16, 17, 24, 25, 26, 27, 36, 37, 38, 39, 46, 47, 48, 49, 58, 59, 68, 69, 78, 79, 80, 88, 89, 90
Block J: Units 71, 81

Jedney — Amended October 1, 1963

National Topographic Series 94-G-1
Block G: Units 71, 81, 91, 92, 93
Block H: Units 34, 35, 36, 37, 44, 45, 46, 47, 56, 57, 58, 59, 66, 67, 68, 69, 76, 77, 78, 79, 80, 86, 87, 88, 89, 90, 98, 99, 100
Block I: Units 8, 9, 10, 20, 30
Block J: Units 1, 2, 3, 11, 12, 13, 14, 15, 21, 22, 23, 24, 25, 32, 33, 34, 35, 36, 37, 38, 39, 42, 43, 44, 45, 46, 47, 48, 49, 52, 53, 54, 55, 56, 57, 58, 59, 60, 62, 63, 64, 65, 66, 67, 68, 69, 70, 74, 75, 76, 77, 78, 79, 80, 84, 85, 86, 87, 88, 89, 90, 96, 97, 98, 99, 100
Block K: Units 51, 61, 71, 81, 91

National Topographic Series 94-G-8
Block B: Units 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 26, 27, 28, 29, 30, 38, 39, 40, 48, 49, 50, 60, 70

Jedney Continued

National Topographic Series 94-G-8 Continued
Block C: Units 1, 11, 21, 31, 32, 33, 34, 35, 41, 42, 43, 44, 45, 51, 52, 53, 54, 55, 61, 62, 63, 64, 65, 72, 73, 74, 75, 76, 77, 78, 79, 82, 83, 84, 85, 86, 87, 88, 89, 92, 93, 94, 95, 96, 97, 98, 99
Block E: Units 11, 21, 31, 41
Block F: Units 2, 3, 4, 5, 6, 7, 8, 9, 14, 15, 16, 17, 18, 19, 20, 24, 25, 26, 27, 28, 29, 30, 38, 39, 40, 48, 49, 50

Jedney West — Designated July 1, 1964

National Topographic Series 94-G-1
Block K: Units 74, 75, 84, 85, 94, 95, 96, 97

National Topographic Series 94-G-8
Block C: Units 4, 5, 6, 7

Kobes-Townsend — Amended February 15, 1960

National Topographic Series 94-B-8
Block I: Units 72, 73, 82, 83, 92, 93, 94, 95

National Topographic Series 94-B-9
Block A: Units 2, 3, 4, 5, 14, 15, 24, 25, 34, 35, 36, 37, 44, 45, 46, 47, 56, 57, 58, 59, 66, 67, 68, 69, 78, 79, 88, 89, 98, 99, 100
Block B: Unit 91
Block G: Units 1, 11, 21
Block H: Units 8, 9, 10, 20, 30

Kotcho Lake — Designated April 1, 1962

National Topographic Series 94-I-14
Block J: Units 38, 39, 40, 48, 49, 50
Block K: Units 31, 32, 33, 34, 35, 41, 42, 43, 44, 45, 52, 53, 54, 55, 56, 57, 62, 63, 64, 65, 66, 67

Laprise Creek — Amended April 1, 1964

National Topographic Series 94-G-8
Block A: Units 51, 52, 53, 61, 62, 63, 71, 72, 73, 81, 82, 83, 91, 92, 93, 94, 95
Block H: Units 1, 2, 3, 4, 5, 11, 12, 13, 14, 15, 16, 17, 21, 22, 23, 24, 25, 26, 27, 31, 32, 33, 34, 35, 36, 37, 41, 42, 43, 44, 45, 46, 47, 51, 52, 53, 54, 55, 56, 57, 61, 62, 63, 64, 65, 66, 71, 72, 73, 81, 82, 83, 91, 92, 93
Block I: Units 1, 2, 3

National Topographic Series 94-H-4
Block K: Units 96, 97, 98, 99, 100
Block L: Unit 91

National Topographic Series 94-H-5
Block C: Units 6, 7, 8, 9, 10, 14, 15, 16, 17, 18, 19, 20, 24, 25, 26,

Laprise Creek Continued

National Topographic Series 94-H-5 Block C Continued
27, 28, 29, 30, 34, 35, 36, 37, 38, 39, 40, 44, 45, 46, 47, 48, 49, 50, 58, 59, 60, 68, 69, 70, 78, 79, 80, 88, 89, 90, 98, 99, 100

Block D: Units 1, 11, 12, 13, 14, 15, 21, 22, 23, 24, 25, 31, 32, 33, 34, 35, 41, 42, 43, 44, 45, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

Block E: Units 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44 45, 46, 47, 48, 49, 50, 52, 53, 54, 55, 56, 57, 58, 59, 60, 62, 63, 64, 65, 66, 67, 68, 69, 70, 74, 75, 76, 77, 78, 79, 80, 84, 85, 86, 87, 88, 89, 90, 96, 97, 98, 99, 100

Block F: Units 8, 9, 10, 18, 19, 20, 28, 29, 30, 38, 39, 40, 48, 49, 50

Block L: Units 6, 7, 8, 9, 10

Laprise Creek West — Designated July 1, 1962

National Topographic Series 94-G-8
Block G: Units 51, 61, 71, 72, 73, 81, 82, 83, 92, 93
Block H: Units 60, 70, 80, 90
Block J: Units 2, 3

Milligan Creek — Amended July 1, 1963

National Topographic Series 94-H-2
Block G: Units 32, 33, 34, 41, 42, 43, 44, 45, 51, 52, 53, 54, 55, 61, 62, 63, 64, 65, 72, 73, 74, 75, 82, 83, 84, 85, 93, 94
Block J: Unit 3

Montney — Amended January 1, 1962

Township 86, Range 19, W. of 6th M.
Sections 31, 32, 33, 34, 35, 36

Township 87, Range 18, W. of 6th M.
Sections 5, 6

Township 87, Range 19, W. of 6th M.
Sections 1, 2, 3, 4, 5

Nig Creek — Amended April 1, 1962

National Topographic Series 94-A-13
Block I: Unit 100
Block J: Units 91, 92, 93, 94, 95

National Topographic Series 94-H-4
Block A: Units 10, 20, 30, 36, 37, 38, 39, 40, 46, 47, 48, 49, 50, 56, 57, 58, 59, 60, 66, 67, 68, 69, 70, 76, 77, 78, 79, 80, 86, 87, 88, 89, 90, 98, 99, 100

Nig Creek Continued

National Topographic Series 94-H-4 Continued
Block B: Units 1, 2, 3, 4, 5, 11, 12, 13, 14, 15, 16, 17, 18, 19, 21, 22, 23, 24, 25, 26, 27, 28, 29, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100
Block C: Units 31, 32, 33, 41, 42, 43, 51, 52, 53, 61, 62, 63, 71, 72, 73, 81, 82, 83, 91, 92, 93
Block F: Units 1, 2, 3, 11, 12, 13, 21, 22, 23, 31, 32, 33, 41, 42, 43, 51, 52, 53, 61, 62, 63
Block G: Units 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 58, 59, 60, 68, 69, 70
Block H: Units 8, 9, 10, 18, 19, 20, 28, 29, 30, 40, 50

Parkland — Amended July 1, 1963

Township 81, Range 15, W. of 6th M.
Sections 28, 29

Peejay — Amended April 1, 1962

National Topographic Series 94-A-15
Block H: Units 51, 61, 71, 72, 81, 82, 91, 92
Block I: Units 1, 2, 11, 12, 13, 21, 22, 23, 24, 32, 33, 34, 42, 43, 44, 52, 53, 62, 63

National Topographic Series 94-A-16
Block E: Units 7, 8, 9, 17, 18, 19, 20, 27, 28, 29, 30, 37, 38, 39, 40, 47, 48, 49, 50, 57, 58, 59, 60, 68, 69, 70, 78, 79, 80, 89, 90, 99, 100
Block L: Units 9, 10, 20

Peejay West — Designated January 1, 1963

National Topographic Series 94-A-15
Block G: Units 44, 54

Petitot River — Designated April 1, 1961

National Topographic Series 94-P-12
Block K: Units 58, 59, 68, 69, 78, 79, 80, 88, 89, 90, 100
Block L: Units 71, 81, 91, 92, 93

National Topographic Series 94-P-13
Block C: Unit 10
Block D: Units 1, 2, 3, 12, 13, 14, 15, 22, 23, 24, 25, 34, 35, 36, 37, 44, 45, 46, 47

Red Creek — Amended February 15, 1960

Township 85, Range 21, W. of 6th M.
Sections 22, 27

Rigel — Amended October 1, 1964

Township 87, Range 16, W. of 6th M.
Sections 30, 31

Township 87, Range 17, W. of 6th M.
Sections 25, 26, 27, 34, 35, 36

Township 88, Range 16, W. of 6th M.
Sections 6, 7, 18

Township 88, Range 17, W. of 6th M.
Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, fractional sections 31, 32, 33, 34

Township 88, Range 18, W. of 6th M.
Sections 1, 2, 3, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, fractional sections 31, 32, 33, 34, 35, 36

Township 88, Range 19, W. of 6th M.
Sections 13, 24, 25, fractional section 36

National Topographic Series 94-A-10
Block I: Fractional unit 20, unit 30
Block J: Fractional units 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, units 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 40, 50
Block K: Fractional units 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, units 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 41, 42, 43, 44, 45
Block L: Fractional unit 11, unit 21

Snyder Creek — Designated April 1, 1961

National Topographic Series 94-A-14
Block E: Unit 91
Block F: Units 96, 97, 98, 99, 100
Block K: Units 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 26, 27, 28, 29, 30, 36, 37, 38, 39, 40, 46, 47, 48, 49, 50
Block L: Units 1, 11, 21, 31, 41

Stoddart — Amended February 15, 1960

Township 86, Range 20, W. of 6th M.
Sections 13, 24

Stoddart West — Designated April 1, 1964

Township 86, Range 20, W. of 6th M.
Sections 3, 4, 9, 10

Sunrise — Amended January 1, 1961

Township 78, Range 16, W. of 6th M.
Section 31

Township 79, Range 16, W. of 6th M.
Sections 5, 7, 8, 9

Wildmint — Amended April 1, 1964

National Topographic Series 94-A-15
Block I: Units 82, 83, 84, 85, 86, 92, 93, 94, 95, 96, 97

National Topographic Series 94-H-2
Block A: Units 2, 3, 4, 5, 6, 7, 12, 13, 14, 15, 16, 17, 23, 24, 25, 26, 33, 34, 35, 44, 45, 46, 54, 55, 56, 65, 66

Willow — Designated July 1, 1963

National Topographic Series 94-H-2
Block A: Unit 100
Block B: Unit 91
Block G: Units 1, 11, 21
Block H: Units 10, 20, 30

1. NORTHEASTERN BRITISH COLUMBIA

ALTAIR W MINERAL BUICK b-22-C — Classified Dev — DA No 1492

Altair Oil & Gas Co. — Title P & N G Lease 3115

Location	b-22-C, 94-A-14	Spud	7-10-64
Coords	S 1665 W 1673 NE Unit 22	RR	23-10-64
Status	Gas well	Gr	2514
Casing	8 5/8 @ 624 C300	KB	2525
	4 1/2 @ 3810 C200	TD	3810

ALTAIR FPC RED CREEK 6-14-85-21 — Classified Dev — DA No 1510

Altair Oil & Gas Co. — Title Drill Res 84

Location	6-14-85-21 W6M	Spud	5-10-64
Coords	N 2596 E 1876 SW Sec 14	RR	9-11-64
Status	Abandoned-Dry	Gr	2371
Casing	8 5/8 @ 620 C300	KB	2385
		TD	6836

ALTAIR FPC RED CREEK 11-23-85-21 — Classified Dev — DA No 1480

Altair Oil & Gas Co. — Title Drill Res 84

Location	11-23-85-21 W6M	Gr	2478
Coords	S 2635 E 1830 NW Sec 23		
Status	Cancelled 8-10-64		

ALTAIR ET AL STODDART 10-11-86-20 — Classified Dev — DA No 1383

Altair Oil & Gas Co. — Title P & N G Lease 892

Location	10-11-86-20 W6M	Spud	31-10-63
Coords	S 2486 W 1747 NE Sec 11	RR	9-12-63
Status	Abandoned-Dry	Gr	2498
Casing	8 5/8 @ 654 C375	KB	2511
Logs	IE, SGRC	TD	6327
Cores	6277-6327 (2)		
Samples	3610-6300		
DSTS	6270-6327 370 mud		
Geology	(Company) Nordegg 4060, Baldonnel 4150, Halfway 'D' Sand 5060, Permo Penn 6275, Golata 6319 (Department) Notikewin 2613, Bluesky-Gething 3512, Fernie 3894, Nordegg 4050, Schooler Creek 4112, Halfway 5050, Daiber 5120, Belloy 6275, Golata 6319		

ALTAIR SARCEE C&E ZEKE c-34-L — Classified EW — DA No 1332

Altair Oil & Gas Co. — Title Drill Res 60

Location	c-34-L, 94-A-14	Spud	30-6-63

Coords	N 1773 W 1870 SE Unit 34	RR	25-7-63
Status	Baldonnel gas well	Gr	2750
IOTP	4161-4273	KB	2761
Casing	8 5/8 @ 622 C400	TD	4949
	4 1/2 @ 4949 C350		
Logs	ACBMS, IE, PERF, SGRC		
Cores	NIL		
Samples	10-4949		
DSTS	3936-4055 145 mud; 4155-4342 3540 mcfd 65 salty water cut mud; 4822-4900 480 mud and 100 water cut mud		
Geology	(Company) Shaftesbury 799, Base Fish Scales 1740, Bluesky 3915, Gething 3923, Buick Sand 4010, Fernie 4022, Nordegg Member 4090, Baldonnel 4158, Charlie Lake 4289, Halfway Sand 4825, Daiber 4932 (Department) Shaftesbury 799, Bluesky-Gething 3915, Dunlevy 4010, Fernie 4022, Nordegg 4090, Schooler Creek 4158, Halfway 4825, Daiber 4932		

AMAX CO-OP N BOUNDARY 6-31-86-14 — Classified EO — DA No 1536

Amax Petroleum Corporation — Title P & N G Lease 2351

Location	6-31-86-14 W6M	Spud	7-11-64
Coords	S 664 W 641 NE Lsd 6	RR	20-11-64
Status	Abandoned-Dry	Gr	2471
Casing	8 5/8 @ 511 C375	KB	2487
		TD	4562

AMERADA BOUNDARY A6-24-85-14 — Classified Dev — DA No 1454

Amerada Petroleum Corporation — Title P & N G Lease 1052

Location	6-24-85-14 W6M	Spud	27-2-64
Coords	S 661 W 868 NE Lsd 6	RR	14-3-64
Status	Baldonnel gas and Halfway oil wells	Gr	2456
IOTP	3940-3945 and 4554	KB	2467
Casing	10 3/4 @ 504 C370	TD	4630
	7 @ 4625 C300		
Logs	GC, IE, SGRC		
Cores	4172-4222		
Samples	NIL		
DSTS	NIL		
Geology	(Company) Bluesky 3588, Baldonnel 3936, Boundary Lake 4185, Halfway 4534, Toad Grayling 4598 (Department) Notikewin 2700, Bluesky-Gething 3588, Dunlevy 3850, Nordegg 3890, Baldonnel 3936, Charlie Lake 3998, Boundary Lake 4185, Halfway 4534, Daiber 4598		

AMERADA LAPRISE d-33-D — Classified EO — DA No 1282

Amerada Petroleum Corporation — Title P & N G Lease 2875

Location	d-33-D, 94-H-5	Spud	9-2-63
Coords	N 2284 E 1855 SW Unit 33	RR	20-3-63
Status	Baldonnel gas well	Gr	3001
IOTP	4377-4478	KB	3014
Casing	10 3/4 @ 810 C600	TD	4530
	5 1/2 @ 4530 C350		
Logs	E, GC, GRN, IE		
Cores	NIL		
Samples	0-4530		
DSTS	4384-4530 240 mcfd		
Geology	(Company) Bullhead 4240, Nordegg 4352, Baldonnel 4369, Charlie Lake 4520		
	(Department) Shaftesbury ?, Bluesky-Gething 4240, Nordegg 4352, Schooler Creek 4369		

AMERADA LAPRISE d-55-D — Classified Dev — DA No 1468

Amerada Petroleum Corporation — Title P & N G Lease 2874

Location	d-55-D, 94-H-5	Spud	9-6-64
Coords	N 2074 E 1899 SW Unit 55	RR	22-6-64
Status	Baldonnel gas well	Gr	2730
IOTP	4030-4050	KB	2743
Casing	8 5/8 @ 531 C270	TD	4100
	4 1/2 @ 4100 C300		
Logs	IE, N, SGRC		
Cores	NIL		
Samples	2000-4100		
DSTS	4020-4070 3700 mcfd, 20 water		
Geology	(Company) Bullhead 3903, Nordegg 3987, Baldonnel 4021		
	(Department) Bluesky-Gething 3904, Nordegg 3982, Schooler Creek 4021		

AMERADA LAPRISE d-77-D — Classified Dev — DA No 1378

Amerada Petroleum Corporation — Title P & N G Lease 2540

Location	d-77-D, 94-H-5	Spud	15-10-63
Coords	N 3015 E 2460 SW Unit 77	RR	30-10-63
Status	Baldonnel gas well	Gr	2896
IOTP	4158-4258	KB	2907
Casing	8 5/8 @ 523 C300	TD	4341
	4 1/2 @ 4320 C300		
Logs	IE, S		
Cores	NIL		
Samples	2000-4340		
DSTS	4150-4262		
Geology	(Company) Bluesky 4045, Nordegg 4123, Baldonnel 4145, Charlie Lake 4308		
	(Department) Bluesky-Gething 4045, Nordegg 4120, Schooler Creek 4145		

AMERADA LAPRISE d-95-D — Classified Dev — DA No 1477

Amerada Petroleum Corporation — Title P & N G Lease 3306

Location	d-95-D, 94-H-5	Spud	30-6-64
Coords	N 2283 E 1853 SW Unit 95	RR	15-7-64
Status	Baldonnel gas well	Gr	2892
IOTP	4216-4254	KB	2905
Casing	8 5/8 @ 510 C275	TD	4280
	4 1/2 @ 4280 C300		
Logs	COMP RECORD, IE, SGRC		
Cores	NIL		
Samples	2000-4280		
DSTS	4185-4240 139 mcfd, 90 mud		
Geology	(Company) Bluesky 4074, Nordegg 4155, Baldonnel 4194		
	(Department) Shaftesbury 650, Bluesky-Gething 4074,		
	Nordegg 4163, Schooler Creek 4202		

AMERADA LAPRISE a-7-E — Classified EO — DA No 1337

Amerada Petroleum Corporation — Title P & N G Lease 2873

Location	a-7-E, 94-H-5	Spud	26-5-63
Coords	S 2284 E 1852 NW Unit 7	RR	16-6-63
Status	Baldonnel gas well	Gr	2933
IOTP	4216-4270	KB	2944
Casing	8 5/8 @ 507 C300	TD	4400
	5 1/2 @ 4385 C250		
Logs	COMP RECORD, IE, SGRC		
Cores	4211-4365(4)		
Samples	500-4400		
DSTS	4200-4267 139 mcfd, 360 mud; 4266-4365 338 mcfd, 445 mud		
Geology	(Company) Bluesky 4113, Nordegg 4174, Baldonnel 4195,		
	Charlie Lake 4337		
	(Department) Shaftesbury 658, Bluesky-Gething 4113, Schooler		
	Creek 4195		

APACHE C&E SOHIO PURE LOUISE d-42-I — Classified EW — DA No 1377

Apache Corporation — Title P & N G Lease 3347

Location	d-42-I, 94-P-4	Spud	5-2-64
Coords	S 215 W 183 NE Unit 42	RR	19-3-64
Status	Abandoned-Dry	Gr	2295
Casing	13 3/8 @ 772 C550	KB	2309
		TD	7342

APACHE SANDY d-18-G — Classified EO — DA No 1530

Apache Corporation — Title P & N G Lease 3878

Location	d-18-G, 94-H-2	Gr	2457
Coords	S 601 W 348 NE Unit 18		
Status	Cancelled 17-12-64		

ASHLAND ET AL RIGEL b-70-K — Classified EO — DA No 1390

Ashland Oil & Refining Company — Title P & N G Lease 3110

Location	b-70-K, 94-A-10	Spud	7-11-63
Coords	S 2362 W 1883 NE Unit 70	RR	19-11-63
Status	Abandoned-Dry	Gr	2235
Casing	8 5/8 @ 600 C375	KB	2247
Logs	IE, MC, SGRC	TD	3733
Cores	3458-3493		
Samples	620-3733		
DSTS	3680-3705 70 gassy mud; 3520-3530 1750 slightly gassy mud cut salt water		
Geology	(Company) Notikewin 2543, Bluesky 3401, Gething 3411, Buick 3518, Fernie 3554, Nordegg 3574, Baldonnel 3658 (Department) Shaftesbury 736, Notikewin 2536, Bluesky-Gething 3401, Dunlevy 3518, Fernie 3554, Nordegg 3577, Schooler Creek 3658		

ATLANTIC TEES c-15-J — Classified EW — DA No 1542

The Atlantic Refining Company — Title Drill Res 85

Location	c-15-J, 94-I-6	Spud	27-12-64
Coords	N 1608 E 738 SW Unit 15	Gr	1443
Status	Drilling at 1-1-65		
Casing	13 3/8 @ 650 C530		

BA PAN AM KLENTEH c-15-I — Classified EW — DA No 1265

The British American Oil Company Limited — Title Permit 327

Location	c-15-I, 94-O-6	Spud	2-2-63
Coords	S 201 W 2312 NE Unit 15	RR	27-3-63
Status	Abandoned-Dry	Gr	1453
Casing	13 3/8 @ 508 C255	KB	1470
	9 5/8 @ 3112 C800	TD	9300
Logs	CV, DIP, IE, MC, SGRC		
Cores	2818-2846, 8717-8802(2)		
Samples	40-9300		
DSTS	8717-8752 misrun; 8728-8752 139 mcfd decreasing to 98 mcfd, 90 salt water; 8751-9000 375 mcfd decreasing to 139 mcfd, 455 gasified foamy salt water, 300 gasified foamy salt water; 9050-9300 630 foamy mud, 4000 foamy salt water		
Geology	(Company) Debolt 1722, Banff 3005, Exshaw 4212, Kotcho 4358, Tetcho 5142, Trout River 5158, Redknife 5616, Muskwa 8057, Middle Devonian Limestone 8586, Middle Devonian Dolomite 8710 (Department) Rundle 1722, Banff 3005, Exshaw 4212, Kotcho 4358, Tetcho ? 5015, Trout River ? 5070, Kakisa 5142, Redknife 5190, Jean-Marie (Equivalent) ? 5568, Fort Simpson 5618, Muskwa 8020, Otter Park 8190, Middle Devonian Limestone 8586		

BA SHELL KLUA b-68-C

Classified Dev DA No 1544

The British American Oil Company Limited

Title P & N G Lease 668

Location	b-68-C, 94-J-9
Coords	S 2353 W 1832 NE Unit 68
Status	Abandoned-Dry
Casing	10 3/4 @ 601 C500

Spud	30-11-64
RR	31-12-64
Gr	1390
KB	1403
TD	7000

BA SHELL KLUA a-14-F

Classified EW DA No 1427

The British American Oil Company Limited

Title P & N G Lease 675

Location	a-14-F, 94-J-9
Coords	N 566 W 296 SE Unit 14
Status	Abandoned-Dry
Casing	13 3/8 @ 600 C500

Spud	24-1-64
RR	8-3-64
Gr	1391
KB	1404
TD	7055

BA ET AL MOBERLY 6-9-83-22

Classified EW DA No 1443

The British American Oil Company Limited

Title P & N G Lease 1374

Location	6-9-83-22 W6M
Coords	N 2289 E 2278 SW Sec 9
Status	Abandoned-Dry
Casing	13 3/8 @ 766 C760 9 5/8 @ 3729 C700

Spud	12-2-64
RR	2-5-64
Gr	2199
KB	2213
TD	9123

BA PAN AM PLAYMATE b-6-G

Classified EW DA No 1255

The British American Oil Company Limited

Title Permit 323

Location	b-6-G, 94-O-7
Coords	S 2303 W 2161 NE Unit 6
Status	Abandoned-Dry
Casing	13 3/8 @ 1003 C850 9 5/8 @ 2240 C445
Logs	IE, SGRC
Cores	8830-8885(2)
Samples	400-7300, 8500-9432
DSTS	1700-1735 290 mud, 90 slightly gassy mud; 2050-2098 2080 muddy water; 8750-8830 44 mcfd, 60 black sulphurous mud; 8825-9045 300 heavy mud; 9045-9120 90 gasified mud, 180 salt water
Geology	(Company) Debolt 1655, Shunda (?) 2600, Pekisko 2768, Banff 3032, Exshaw 4104, Kotcho 4147, Tetcho 4820, Trout River 4980, Kakisa (?) 5230, Redknife-Fort Simpson 5385, Muskwa 7950, Middle Devonian Limestone 8622, Middle Devonian Dolomite 8760 No Departmental Markers

Spud	22-1-63
RR	16-5-63
Gr	1432
KB	1445
TD	9432

BA HB W POCKETKNIFE b-6-I — Classified EO — DA No 1472

The British American Oil Company Limited — Title Permit 721

Location	b-6-I, 94-G-6	Spud	13-8-64
Coords	S 2283 W 2145 NE Unit 6	RR	10-10-64
Status	Abandoned-Dry	Gr	3935
Casing	13 3/8 @ 824 C775	KB	3953
	9 5/8 @ 2954 C800	TD	6360

BA HB W POCKETKNIFE d-33-I — Classified EO — DA No 1393

The British American Oil Company Limited — Title Permit 721

Location	d-33-I, 94-G-6	Spud	29-11-63
Coords	S 50 W 21 NE Unit 33	RR	4-4-64
Status	Gas well	Gr	3970
Casing	13 3/8 @ 948 C860	KB	3986
	9 5/8 @ 2070 C300	TD	7362
	7 @ 5790 C500		

BASIN MONTNEY 10-6-87-19 — Classified Dev — DA No 1376

Basin Oil Exploration Limited — Title Drill Res 69

Location	10-6-87-19 W6M	Spud	17-10-63
Coords	S 1687 W 1679 NE Sec 6	RR	9-11-63
Status	Abandoned-Dry	Gr	2307
Casing	8 5/8 @ 515 C383	KB	2320
Logs	IE, SGRC	TD	4800
Cores	NIL		
Samples	10-4800		
DSTS	3710-3770 misrun; 3718-3770 misrun; 3694-3720 misrun; 3690-3711 misrun; 4730-4766 20 mud		
Geology	(Company) Notikewin 2505, Bluesky 3385, Gething 3440, Cadomin 3690, Fernie 3793, Nordegg 3968, Baldonnel 4030, Charlie Lake 4115, Halfway 4740 (Department) Notikewin 2505, Bluesky-Gething 3386, Dunlevy 3690, Fernie 3788, Nordegg 3970, Schooler Creek 4038, Halfway 4770		

BAYSEL SR MILLIGAN d-66-G — Classified Dev — DA No 1550

Bailey Selburn Oil & Gas Ltd. — Title P & N G Lease 3996

Location	d-66-G, 94-H-2	Spud	15-12-64
Coords	S 960 W 424 NE Unit 66	RR	27-12-64
Status	Abandoned-Dry	Gr	2509
Casing	8 5/8 @ 516 C260	KB	2524
		TD	3770

BAYSEL SR NANCY d-96-H — Classified Dev — DA No 1487

Bailey Selburn Oil & Gas Ltd. — Title P & N G Lease 3748

Location	d-96-H, 94-A-15
Coords	S 761 W 615 NE Unit 96
Status	Oil well
Casing	8 5/8 @ 510 C250
	4 1/2 @ 3884 C320

Spud	12-7-64
RR	25-7-64
Gr	2350
KB	2366
TD	3884

BAYSEL SR NANCY d-97-H — Classified Dev — DA No 1538

Bailey Selburn Oil & Gas Ltd. — Title P & N G Lease 3748

Location	d-97-H, 94-A-15
Coords	S 761 W 625 NE Unit 97
Status	Oil well
Casing	8 5/8 @ 508 C275
	4 1/2 @ 3886 C250

Spud	10-11-64
RR	24-11-64
Gr	2347
KB	2360
TD	3886

BAYSEL SR NANCY d-7-I — Classified EO — DA No 1496

Pacific Petroleums Ltd. — Title P & N G Lease 3748

Location	d-7-I, 94-A-15
Coords	S 763 W 624 NE Unit 7
Status	Abandoned-Dry
Casing	8 5/8 @ 498 C240

Spud	26-7-64
RR	5-8-64
Gr	2351
KB	2363
TD	3865

C&E HELMET c-54-F — Classified EO — DA No 1466

The Calgary & Edmonton Corporation Limited — Title Drill Res 76

Location	c-54-F, 94-P-7
Coords	N 2483 W 1834 SE Unit 54
Status	Drilling at 1-1-65
Casing	13 3/8 @ 617 C575

Spud	28-3-64
Susp	31-3-64
Resumed	20-12-64
Gr	2022

CDN SUP FINA ALMINEX TRUTCH a-75-C — Classified EW — DA No 1397

Canadian Superior Oil Ltd. — Title P & N G Lease 1573

Location	a-75-C, 94-G-16
Coords	N 1365 W 242 SE Unit 75
Status	Abandoned-Dry
Casing	13 3/8 @ 568 C600
	9 5/8 @ 4870 C620

Spud	24-12-63
RR	5-3-64
Gr	2739
KB	2756
TD	9650

CDN SUP FINA ALMINEX TRUTCH d-79-J — Classified EW — DA No 1243

Canadian Superior Oil Ltd. — Title P & N G Lease 1579

Location	d-79-J, 94-G-9	Spud	7-1-63
Coords	S 407 W 724 NE Unit 79	RR	23-1-63
Status	Abandoned-Dry	Gr	2202
Casing	10 3/4 @ 550 C492	KB	2212
Logs	IE, MC, SGRC	TD	3453
Cores	3312-3408(2)		
Samples	70-3448		
DSTS	3340-3453 61 mud		
Geology	(Company) Base Drift 430, Charlie Lake 3302, 'D' Zone 3346, Spray River 3430 (Department) Schooler Creek 3300, Halfway 3344, Daiber 3420		

CDN SUP FINA ALMINEX TRUTCH c-67-K — Classified EW — DA No 1248

Canadian Superior Oil Ltd. — Title P & N G Lease 1578

Location	c-67-K, 94-G-9	Spud	26-1-63
Coords	S 270 E 662 NW Unit 67	RR	11-2-63
Status	Abandoned-Dry	Gr	2281
Casing	10 3/4 @ 503 C250	KB	2293
Logs	IE, MC, SGRC	TD	3492
Cores	3335-3458(2)		
Samples	10-3492		
DSTS	3390-3490 370 mud		
Geology	(Company) Base Drift 310, Charlie Lake 3353, 'D' Zone 3379, Spray River 3456 (Department) Schooler Creek 3353, Halfway 3379, Daiber 3442		

CDR HB UNION CHINCHAGA c-2-B — Classified SW — DA No 1428

Central-Del Rio Oils Limited — Title P & N G Lease 2001

Location	c-2-B, 94-H-9	Spud	18-1-64
Coords	S 708 W 2007 NE Unit 2	RR	10-3-64
Status	Abandoned-Dry	Gr	3081
Casing	13 3/8 @ 868 C850	KB	3094
		TD	9228

CDR FIREWEED d-31-G — Classified Dev — DA No 1384

Central-Del Rio Oils Limited — Title Drill Res 74

Location	d-31-G, 94-A-13	Spud	26-10-63
Coords	N 2286 E 1876 SW Unit 31	RR	8-12-63
Status	Baldonnel gas well	Gr	2817
IOTP	Not perforated	KB	2828
Casing	10 3/4 @ 559 C400 4 1/2 @ 4545 C300	TD	5280
Logs	IE, MC, SGRC		
Cores	4081-4209(5), 4423-4552(4) 5230-5280		

Samples 2020-5230
DSTS 4134-4195 205 sulphurous mud; 4403-4423 10 gas cut mud; 4421-4455 15 mud; 4423-4552 50 mud; 5185-5230 610 gas cut, oil cut mud, 90 sulphurous gas cut water
Geology (Company) Gething 3983, Buick Creek 4090, Fernie Shale 4210, Nordegg 4314, Baldonnel 4381, Charlie Lake 4501, Halfway Sand 5175
(Department) Bluesky-Gething 3983, Dunlevy 4140, Fernie 4210, Nordegg 4313, Schooler Creek 4381, Halfway 5190

CDR UNION PINTO d-79-F — Classified EO — DA No 1318

Central-Del Rio Oils Limited — Title P & N G Lease 1468

Location	d-79-F, 94-A-13	Spud	10-3-63
Coords	N 2282 E 1874 SW Unit 79	RR	6-4-63
Status	Abandoned-Dry	Gr	2860
Casing	10 3/4 @ 550 C500	KB	2872
Logs	FT, IE, MC, SGRC	TD	4618

Cores 4240-4341(5)
Samples 10-4610
DSTS 4280-4296 misrun; 4272-4296 misrun; 4251-4297 90 slightly gassy mud; 4570-4618 1000 salt water, 165 mcfd
WLTS 4153 0.4 cu ft jet gun gas
Geology (Company) Gething 4098, Buick 4272, Fernie 4336, Nordegg 4482, Baldonnel 4557
(Department) Bluesky-Gething 4098, Dunlevy 4272, Fernie 4336, Nordegg 4484, Baldonnel 4556

CDR UNION W PINTO a-83-E — Classified EO — DA No 1356

Central-Del Rio Oils Limited — Title P & N G Lease 1467

Location	a-83-E, 94-A-13	Spud	25-6-63
Coords	N 762 W 522 SE Unit 83	RR	25-7-63
Status	Abandoned-Dry	Gr	3024
Casing	10 3/4 @ 568 C450	KB	3038
Logs	IE, MC, SGRC	TD	4899

Cores 4415-4519(2), 4624-4630, 4790-4870(5), 4879-4899
Samples 40-4790
DSTS 4558-4608 misrun; 4562-4608 30 mud; 4787-4806 115 oil cut mud, 30 water; 4805-4813 310 sulphurous salt water; 4813-4833 10 mud, 120 brackish water; 4813-4870 60 gas cut mud, 180 brackish water
Geology (Company) Gething 4294, Buick Creek 4603, Fernie 4637, Nordegg 4708, Baldonnel 4782
(Department) Shaftesbury 807, Bluesky-Gething 4294, Dunlevy 4603, Fernie 4637, Nordegg 4708, Baldonnel 4782

CDR PAC SINC PROPHET d-21-B — Classified EO — DA No 1236

Central-Del Rio Oils Limited — Title Permit 250

Location	d-21-B, 94-J-1	Spud	26-12-62
Coords	S 460 E 2024 NW Unit 21	RR	8-3-63
Status	Abandoned-Dry	Gr	3803
Casing	13 3/8 @ 976 C800	KB	3818
Logs	C DIP, D, IE, SGRC	TD	10272
Cores	10258-10272		
Samples	0-10250		

DSTS: 5772-5802 misrun; 5757-5802 110 mud, 90 slightly gas cut mud, 90 water with gas cut mud, 1910 gas cut water; 7932-7958 336 mud, 2000 mcfd decreasing to 130 mcfd; 10245-10258 1800 water cushion, 630 mud, 270 water cut mud; 10243-10272 1800 water cushion, 1178 gas cut water, 254 mud cut water

Geology: (Company) Toad Grayling 4225, Belloy 5475, Kiskatinaw 5485, Debolt 5547, Exshaw 8072, Devonian 8147, Fort Creek Shale 8350, Spence River 9900, Slave Point 10250
(Department) Daiber 4225, Permo-Carboniferous 5475, Rundle Group 5547, Banff 7082, Exshaw 8073, Tetcho 8145, Trout River 8163, Kakisa 8280, Redknife-Fort Simpson 8330, Muskwa 9950, Beaverhill Lake 10030 ?, Slave Point 10250

CDR PROPHET a-61-J — Classified EW — DA No 1404

Central-Del Rio Oils Limited — Title Drill Res 57

Location	a-61-J, 94-G-14	Spud	17-12-63
Coords	S 2265 E 1699 NW Unit 61	RR	30-3-64
Status	Abandoned-Dry	Gr	2321
Casing	13 3/8 @ 1024 C900	KB	2338
		TD	9576

CANDEL SR NANCY d-44-H — Classified Dev — DA No 1515

Canadian Delhi Oil Ltd. — Title P & N G Lease 3894

Location	d-44-H, 94-A-15	Spud	6-10-64
Coords	S 761 W 625 NE Unit 44	RR	18-10-64
Status	Oil well	Gr	2347
Casing	8 5/8 @ 535 C300	KB	2360
	4 1/2 @ 3938 C220	TD	3938

CANDEL SR NANCY d-45-H — Classified Dev — DA No 1516

Canadian Delhi Oil Ltd. — Title P & N G Lease 3893

Location	d-45-H, 94-A-15	Spud	23-10-64
Coords	S 761 W 625 NE Unit 45	RR	5-11-64
Status	Oil well	Gr	2351
Casing	8 5/8 @ 529 C300	KB	2364
	4 1/2 @ 3970 C220	TD	3970

CANDEL SR NANCY d-53-H

Classified EO DA No 1498

Canadian Delhi Oil Ltd.

Title P & N G Lease 1977

Location	d-53-H, 94-A-15
Coords	S 761 W 625 NE Unit 53
Status	Oil well
Casing	8 5/8 @ 506 C285
	4 1/2 @ 3905 C220

Spud	26-7-64
RR	6-8-64
Gr	2351
KB	2363
TD	3905

CANDEL SR NANCY d-54-H

Classified Dev DA No 1503

Canadian Delhi Oil Ltd.

Title P & N G Lease 3892

Location	d-54-H, 94-A-15
Coords	S 761 W 625 NE Unit 54
Status	Oil well
Casing	8 5/8 @ 511 C310
	4 1/2 @ 3905 C220

Spud	25-8-64
RR	3-9-64
Gr	2341
KB	2353
TD	3905

CANDEL SR NANCY d-55-H

Classified Dev DA No 1507

Canadian Delhi Oil Ltd.

Title P & N G Lease 3891

Location	d-55-H, 94-A-15
Coords	S 761 W 625 NE Unit 55
Status	Oil well
Casing	8 5/8 @ 525 C300
	4 1/2 @ 3920 C510

Spud	13-9-64
RR	23-9-64
Gr	2344
KB	2356
TD	3920

CANDEL SR NANCY d-63-H

Classified Dev DA No 1521

Canadian Delhi Oil Ltd.

Title P & N G Lease 1976

Location	d-63-H, 94-A-15
Coords	S 762 W 624 NE Unit 63
Status	Oil well
Casing	8 5/8 @ 547 C300
	4 1/2 @ 3900 C220

Spud	7-11-64
RR	20-11-64
Gr	2353
KB	2365
TD	3902

CANDEL SR NANCY d-64-H

Classified Dev DA No 1483

Canadian Delhi Oil Ltd.

Title P & N G Lease 1976

Location	d-64-H, 94-A-15
Coords	S 761 W 625 NE Unit 64
Status	Oil well
Casing	8 5/8 @ 496 C250
	4 1/2 @ 3904 C220

Spud	9-7-64
RR	19-7-64
Gr	2348
KB	2360
TD	3910

CANDEL SR NANCY d-65-H

Classified Dev DA No 1476

Canadian Delhi Oil Ltd.

Title P & N G Lease 1976

Location	d-65-H, 94-A-15	Spud	24-6-64
Coords	S 761 W 625 NE Unit 65	RR	4-7-64
Status	Oil well	Gr	2350
Casing	8 5/8 @ 485 C250	KB	2362
	4 1/2 @ 3920 C220	TD	3925

DOME BOUNDARY 14-34-85-14 — Classified Dev — DA No 1470

Dome Petroleum Limited — Title P & N G Lease 1049

Location	14-34-85-14 W6M	Spud	28-6-64
Coords	S 663 W 516 NE Lsd 14	RR	6-7-64
Status	Boundary Lake oil well	Gr	2440
IOTP	4272-4282	KB	2453
Casing	8 5/8 @ 501 C275	TD	4330
	4 1/2 @ 4330 C210		
Logs	IE, SGRC		
Cores	NIL		
Samples	3500-4330		
DSTS	NIL		
Geology	(Company) Notikewin 2637, Bluesky 3603, Gething 3611, Basal Gething Sandstone Equivalent 3736, Base Gething Sandstone 3752, Cadomin 3776, Fernie 3803, Nordegg 3933, Baldonnel 4009, Charlie Lake 4061, Boundary Lake 4272, Base Boundary Lake 4290		
	(Department) Shaftesbury 920, Peace River 2410, Notikewin 2637, Bluesky-Gething 3603, Dunlevy 3776, Fernie 3803, Nordegg 3933, Baldonnel 4009, Charlie Lake 4071, Boundary Lake 4272		

DOME BOUNDARY 6-2-86-14 — Classified Dev — DA No 1440

Dome Petroleum Limited — Title P & N G Lease 1050

Location	6-2-86-14 W6M	Spud	9-3-64
Coords	N 1832 E 1839 SW Sec 2	RR	25-3-64
Status	Boundary Lake oil well	Gr	2584
IOTP	4410-4418	KB	2596
Casing	10 3/4 @ 1112 C800	TD	4465
	7 @ 1055-4465 C150 (liner)		
Logs	IE, SGRC		
Cores	NIL		
Samples	3600-4460		
DSTS	2770-2880 80 slightly gas cut mud; 3830-3910 220 slightly muddy salt water; 4400-4450 100 mud, 40 oil cut mud		
Geology	(Company) Notikewin 2760, Bluesky 3731, Gething 3746, Basal Gething 3872, Fernie 3909, Nordegg 4062, Baldonnel 4137, Charlie Lake 4192, Carbonate Marker 4340, Boundary Lake 4408		
	(Department) Peace River 2538, Notikewin 2760, Bluesky-Gething 3732, Fernie 3909, Nordegg 4062, Baldonnel 4137, Charlie Lake 4202, Boundary Lake 4408		

DOME BOUNDARY WW 4-35-85-14 — Classified Dev — DA No 1471

Dome Petroleum Limited — Title P & N G Lease 976

Location	4-35-85-14 W6M	Spud	11-6-64
Coords	N 664 E 667 SW Sec 35	RR	26-6-64
Status	Water source well	Gr	2473
IOTP	3848-4199	KB	2485
Casing	10 3/4 @ 1103 C700	TD	4360
	7 @ 4359 C150		
Logs	CB, IE, SGRC		
Cores	3725-3890(3)		
Samples	3500-4370		
DSTS	3815-3890 3210 water		
Geology	(Company) Notikewin 2648, Bluesky 3591, Gething 3602, Basal Gething 3748, Base Basal Gething 3765, Cadomin 3790, Fernie 3919, Nordegg 3969, Baldonnel 4040, Charlie Lake 4089, Boundary Lake 4292, Base of Boundary Lake 4316 (Department) Peace River 2425, Notikewin 2650, Bluesky-Gething 3592, Dunlevy 3792, Fernie 3919, Nordegg 3968, Baldonnel 4041, Charlie Lake 4098, Boundary Lake 4292		

DOME PROVO LAPRISE a-52-H — Classified Dev — DA No 1445

Dome Petroleum Limited — Title NG Lease 1460

Location	a-52-H, 94-G-8	Spud	27-3-64
Coords	N 154 W 147 SE Unit 52	Susp	31-3-64
Status	Baldonnel gas well	Resumed	7-6-64
IOTP	4230-4380	RR	11-6-64
Casing	10 3/4 @ 704 C500	Gr	2993
	4 1/2 @ 4428 C200	KB	3009
Logs	GRN	TD	4428
Cores	NIL		
Samples	2000-4428		
DSTS	NIL		
Geology	(Company) Bluesky 4163, Gething 4172, Baldonnel 4202, Charlie Lake 4380 (Department) Bluesky-Gething 4163, Schooler Creek 4202		

DOME PROVO MILLIGAN d-56-G — Classified Dev — DA No 1532

Dome Petroleum Limited — Title P & N G Lease 3874

Location	d-56-G, 94-H-2	Spud	6-11-64
Coords	S 761 W 621 NE Unit 56	RR	14-11-64
Status	Abandoned-Dry	Gr	2491
Casing	8 5/8 @ 512 C275	KB	2503
		TD	3765

FINA ET AL SWAT a-81-A — Classified EW — DA No 1235

Canadian Fina Oil Limited — Title P & N G Lease 154

Location	a-81-A, 94-J-8	Spud	4-1-63
Coords	S 2676 E 1827 NW Unit 81	RR	23-3-63
Status	Abandoned-Dry	Gr	1516
Casing	13 3/8 @ 503 C425	KB	1528
	9 5/8 @ 2565 C300	TD	8386
Logs	IE, L, MC, SGRC, V		
Cores	7140-7179		
Samples	0-8380		
DSTS	2504-2585 365 mud; 7440-7580 1500 water cushion, 2850 black sulphurous salt water; 7420-7480 1500 water cushion, 540 sulphurous salt water; 5481-5500 100 mud		
Geology	(Company) Spirit River 1476, Spray River 2423, Rundle 2537, Banff 3291, Exshaw 4332, Wabamun 4353, Base Second Limestone 4951, Spence River 6876, Slave Point 7124, Watt Mountain 7420, Muskeg 7428, Keg River 8155, Chinchaga 8330 (Department) Daiber 2423, Rundle Group 2537, Banff 3370, Exshaw 4331, Kotcho 4352, Tetcho 4600, Trout River 4794, Kakisa 4878, Redknife 4958, Jean-Marie 5400, Fort Simpson 5630, Muskwa 6880, Beaverhill Lake 6945, Slave Point 7122, Watt Mountain-Sulphur Point 7420		

FRONTIER YOYO c-18-L — Classified EO — DA No 1431

Frontier Oil & Gas Ltd. — Title P & N G Lease 3294

Location	c-18-L, 94-I-14	Spud	27-1-64
Coords	N 2251 W 1402 SE Unit 18	RR	23-3-64
Status	Gas well	Gr	1962
Casing	9 5/8 @ 705 C500	KB	1973
	7 @ 6593 C1100	TD	7420

GRAY OIL PRP NW GRIZZLY c-25-A — Classified EW — DA No 1396

Gray Oil Company — Title P & N G Lease 919

Location	c-25-A, 93-I-15	Spud	29-11-63
Coords	S 113 E 513 NW Unit 25	Susp	1-2-64
Status	Gas well	Resumed	12-2-64
Casing	13 3/8 @ 517 C380	RR	6-3-64
	7 @ 8306 C400	Gr	4182
		KB	4199
		TD	8752

GRAY OIL PRP NW GRIZZLY d-59-A — Classified EO — DA No 1499

Gray Oil Company — Title Drill Res 88

Location	d-59-A, 93-I-15	Spud	22-11-64
Coords	N 2463 E 2436 SW Unit 59	Gr	4027
Status	Drilling at 1-1-65		
Casing	13 3/8 @ 503 C254		
	9 5/8 @ 2156 C495		

HB BAT a-16-G — Classified EW — DA No 1421

Hudson's Bay Oil & Gas Company Limited — Title Permit 179

Location	a-16-G, 94-G-14	Spud	28-1-64
Coords	N 1020 W 700 SE Unit 16	RR	14-3-64
Status	Abandoned-Dry	Gr	2645
Casing	10 3/4 @ 861 C725	KB	2662
		TD	3503

HB CYPRESS a-65-C — Classified Dev — DA No 1339

Hudson's Bay Oil & Gas Company Limited — Title NG Licence 36

Location	a-65-C, 94-B-15	Spud	8-6-63
Coords	S 2801 E 2237 NW Unit 65	RR	21-7-63
Status	Baldonnel gas well	Gr	3391
IOTP	4528-4560	KB	3408
Casing	10 3/4 @ 549 C450	TD	4635
	5 1/2 @ 4635 C600		
Logs	C DIP, COMP RECORD, D, GC, IE, MC, SGRC		
Cores	4510-4634(4)		
Samples	10-4630		
DSTS	4521-4560 20 mud; 4560-4609 120 black sulphurous mud; 4521-4635 960 black sulphurous water; 4609-4635 1810 black sulphurous water		
Geology	(Company) Bullhead 1990, Nikanassin 3447, Fernie 3998, Nordegg 4172, Pardonnet 4342, Baldonnel 4521 (Department) Bullhead 1990, Fernie 3998, Nordegg 4172, Pardonet 4342, Baldonnel 4521		

HB CYPRESS d-87-C — Classified EO — DA No 1326

Hudson's Bay Oil & Gas Company Limited — Title Permit 724

Location	d-87-C, 94-B-15	Spud	14-3-63
Coords	S 1033 E 1761 NW Unit 87	RR	24-4-63
Status	Baldonnel gas well	Gr	3752
IOTP	4752-4780	KB	3769
Casing	10 3/4 @ 498 C450	TD	4940
	5 1/2 @ 4940 C500		
Logs	C DIP, COMP RECORD, D, IE, MC, SGRC		
Cores	4778-4817(3)		
Samples	530-4940		
DSTS	4750-4778 300 sulphurous watery mud; 4750-4837 240 black sulphurous water; 4840-4890 337 black sulphurous water		
Geology	(Company) Bullhead 2182, Nikanassin 3703, Fernie 4252, Nordegg 4407, Pardonet 4564, Baldonnel 4758, Charlie Lake 4890 (Department) Bullhead 2182, Fernie 4240, Nordegg 4409, Pardonet 4574, Baldonnel 4758		

HB JONVAN d-44-J — Classified EW — DA No 1561

Hudson's Bay Oil & Gas Company Limited — Title Permit 960

Location	d-44-J, 94-P-14	Gr	1928
Coords	S 500 W 100 NE Unit 44		
Status	Location at 1-1-65		

HUBER ET AL BOUNDARY 6-4-87-13 — Classified Dev — DA No 1501

J.M. Huber Corporation — Title P & N G Lease 1979

Location	6-4-87-13 W6M	Spud	17-9-64
Coords	N 1992 E 2015 SW Sec 4	RR	30-9-64
Status	Halfway gas well	Gr	2858
IOTP	4692-4720	KB	2871
Casing	8 5/8 @ 530 C250	TD	4780
	4 1/2 @ 4780 C340		
Logs	IE, SGRC		
Cores	NIL		
Samples	3800-4760		
DSTS	4680-4760 510 mcfd, 210 mud; 4470-4500 misrun; 4470-4500 90 mud; 4242-4262 530 slightly oil cut water		
Geology	(Company) Bluesky-Gething 3973, Cadomin 3990, Fernie 4055, Nordegg 4162, Baldonnel 4235, Charlie Lake 4275, Boundary 4470, Halfway 4688, Spray River 4720 (Department) Bluesky-Gething 3973, Fernie 4024, Nordegg 4162, Baldonnel 4240, Charlie Lake 4275, Boundary Lake 4472, Halfway 4688, Daiber 4720		

HUNT SANDS SUN BOULDER b-74-D — Classified EW — DA No 1325

Hunt Sands Joint Venture — Title Permit 780

Location	b-74-D, 93-O-9	Spud	18-3-63
Coords	N 323 W 1776 SE Unit 74	RR	20-7-63
Status	Abandoned-Dry	Gr	2186
Casing	13 3/8 @ 2650 C1800	KB	2200
Logs	C DIP, D, IE, SGRC	TD	4820
Cores	4725-4741(3) 4817-4820		
Samples	10-4810		
DSTS	2240-2290 270 mud; 2470-2760 misrun; 3514-3717 misrun; 3520-3717		
Geology	(Company) Bullhead 1460 No Departmental Markers		

HUNT SANDS COPLIN 11-22-85-23 — Classified EW — DA No 1307

Hunt Sands Joint Venture — Title Drill Res 62

Location	11-22-85-23 W6M	Spud	10-3-63
Coords	N 660 W 660 SE Lsd 11	RR	27-3-63
Status	Abandoned-Dry	Gr	2154

Casing	9 5/8 @ 506 C350	KB	2166
Logs	IE, SGRC	TD	4036
Cores	NIL		
Samples	10-4036		
DSTS	3900-3960 100 mcfd gas, 300 heavy black mud		
Geology	(Company) Notikewin 2319, Gething 2832, Cadomin 3235, Nikanassin 3324, Fernie 3603, Nordegg 3828, Pardonet 3917, Baldonnel 3944 (Department) Notikewin 2288, Bluesky-Gething 2832, Cadomin 3234, Nikanassin 3324, Fernie 3603, Nordegg 3830, Pardonet 3917, Baldonnel 3944		

IOE BEAVERSKIN c-55-G — Classified EW — DA No 1250

Imperial Oil Enterprises Ltd. — Title Permit 699

Location	c-55-G, 94-I-1	Spud	14-1-63
Coords	S 560 E 600 NW Unit 55	RR	22-3-63
Status	Abandoned-Dry	Gr	1916
Casing	13 3/8 @ 479 C400 9 5/8 @ 2612 C500	KB	1931
		TD	8088
Logs	IE, L, SGRC		
Cores	6756-6876(2)		
Samples	10-8078		
DSTS	7010-7136 180 gas cut mud, 2520 sulphurous salt water; 4220-4300 630 gas cut mud plus 1 quart of oil cut mud from shut-in tool		
Geology	(Company) Lower Cretaceous 485, Spirit River 1743, Mississippian 2191, Shunda 2406, Banff 2716, Exshaw 3732, Devonian (Wabamun) 3735, Beaverhill Lake 6548, Slave Point 6733, Elk Point 7002, Chinchaga 8019 (Department) Rundle 2225, Banff 2716, Exshaw 3710, Wabamun 3735, Silty Limestone Unit 4385, Fort Simpson 4925, Muskwa 6475, Beaverhill Lake 6558, Slave Point 6735, Watt Mountain-Sulphur Point 7005		

IOE ET AL BEG b-2-B — Classified Dev — DA No 1403

Imperial Oil Enterprises Ltd. — Title P & N G Lease 2883

Location	b-2-B, 94-G-1	Spud	12-12-63
Coords	S 2281 W 2120 NE Unit 2	RR	28-1-64
Status	Halfway gas well	Gr	3159
IOTP	5520-5578	KB	3172
Casing	9 5/8 @ 818 C250 4 1/2 @ 5688 C300	TD	5690
Logs	GR1E, SGRC		
Cores	5520-5607(3)		
Samples	10-5690		
DSTS	NIL		
FITS	4682-4690 1270 mcfd decreasing to 998 mcfd		

Geology (Company) Lower Cretaceous 1264, Peace River 2617, Spirit River 3082, Bluesky 4206, Gething 4254, Fernie 4543, Nordegg 4587, Baldonnel 4675, Charlie 4750, Base Charlie Carbonate 4873, Halfway 5517, Doig 5656
(Department) Bluesky-Gething 4206, Fernie 4543, Nordegg 4587, Schooler Creek 4675, Halfway 5517, Daiber 5656

IOE DUNEDIN d-75-E — Classified EW — DA No 1331

Imperial Oil Enterprises Ltd. — Title Permit 786

Location	d-75-E, 94-N-8	Spud	22-3-63
Coords	N 2887 E 2139 SW Unit 75	Susp	24-9-63
Status	Abandoned-Dry	RR	23-1-64
Casing	13 3/8 @ 1100 C800	Gr	2088
	9 5/8 @ 9943 C500	KB	2103
		TD	12789

IOE JUNIOR c-3-C — Classified EW — DA No 1249

Imperial Oil Enterprises Ltd. — Title P & N G Lease 2690

Location	c-3-C, 94-I-11	Spud	15-1-63
Coords	S 1019 E 21 NW Unit 3	RR	22-3-63
Status	Slave Point Sulphur Point gas well	Gr	1482
IOTP	6305-6425 (open hole)	KB	1497
Casing	13 3/8 @ 446 C400	TD	7285
	9 5/8 @ 2343 C400	PTD	6425
	7 @ 6305 C200		
Logs	AV, C DIP, D, GUARD, IE, SGRC		
Cores	6300-6653(8)		
Samples	40-7285		
DSTS	6307-6372 6000 mcfd; 6582-6605 950 sulphurous salt water; 6300-6410 6600 mcfd		

Geology (Company) Cenozoic 15, Lower Cretaceous 400, Spirit River 1380, Bullhead 1800, Triassic 1940, Lower Debolt 1962, Shunda 2242, Banff 2630, Exshaw 3615, Wabamun 3632, Island River 4648, Shale Unit 4710, Dark Shale Unit 6174, Slave Point 6300, Elk Point 6630
(Department) Rundle 1960, Banff 2600, Exshaw 3610, Kotcho 3631, Tetcho 3930, Trout River 4140, Kakisa 4200, Redknife 4280, Jean-Marie 4643, Fort Simpson 4703, Muskwa 6170, Slave Point 6260, Watt Mountain-Sulphur Point 6616

IOE JUNIOR c-60-E — Classified EW — DA No 1238

Imperial Oil Enterprises Ltd. — Title P & N G Lease 168

Location	c-60-E, 94-I-11	Spud	27-12-62
Coords	N 2091 W 1786 SE Unit 60	RR	18-3-63
Status	Abandoned-Dry	Gr	1416

Casing 13 3/8 @ 356 C375
9 5/8 @ 2198 C200
KB 1429
TD 8112

Logs AV, IE, L, SGRC
Cores 6093-6177(2) 6264-6780(16) 6906-6966
Samples 0-8110
DSTS 6610-6635 3400 frothy, black, sulphurous salt water
Geology (Company) Cenozoic 13, Fort St John 250, Spirit River 1294, Bullhead 1726, Rundle 1830, Shunda 2098, Banff 2495, Wabamun 3498, Winterburn 4166, Island River 4547, Shale Unit 4616, Dark Shale Unit 6180, Slave Point 6233, Elk Point 6643, Chinchaga 7628, PreDevonian 8027
(Department) Rundle 1830, Banff 2490, Exshaw 3468, Kotcho 3477, Tetcho 3795, Trout River 4002, Kakisa 4065, Redknife 4140, Jean-Marie 4547, Fort Simpson 4617, Muskwa 6165, Slave Point 6229, Watt Mountain-Sulphur Point 6644

IOE LAPRISE a-83-D — Classified Dev — DA No 1489

Imperial Oil Enterprises Ltd. — Title P & N G Lease 3092

Location a-83-D, 94-H-5
Coords S 2284 E 1853 NW Unit 83
Status Abandoned-Dry
Casing 8 5/8 @ 512 C250
Logs IE, SGRC
Cores 4414-4450(2)
Samples 600-4500
DSTS 4400-4457 340 slightly gas cut mud; 4457-4520 255 very slightly gas cut mud
Geology (Company) Fort St John 855, Lower Cretaceous 1764, Peace River 3093, Spirit River 3370, Bluesky 4276, Gething 4282, Nordegg 4380, Baldonnel 4403, Charlie 4437, Base Charlie Carbonate 4502
(Department) Shaftesbury 855, Bluesky-Gething 4275, Nordegg 4384, Schooler Creek 4406

Spud 28-7-64
RR 12-8-64
Gr 3080
KB 3092
TD 4520

IOE PAC PARKLAND 10-26-81-16 — Classified EO — DA No 1355

Imperial Oil Enterprises Ltd. — Title P & N G Lease 3131

Location 10-26-81-16 W6M
Coords S 1860 W 2549 NE Sec 26
Status Gas well
Casing 13 3/8 @ 327 C300
9 5/8 @ 3703 C700
5 1/2 @ 7250 C800

Spud 8-7-63
RR 11-4-64
Gr 2441
KB 2456
TD 11860

IOE FINA N RIGEL d-57-I — Classified EW — DA No 1537

Imperial Oil Enterprises Ltd. — Title P & N G Lease 878

Location d-57-I, 94-A-10

Spud 6-11-64

Coords	S 673 W 625 NE Unit 57	RR	21-11-64
Status	Gas well	Gr	2474
Casing	8 5/8 @ 517 C250	KB	2486
	4 1/2 @ 4458 C300	TD	4458

IOE UNION SHEKILIE a-94-G — Classified EW — DA No 1416

Imperial Oil Enterprises Ltd. — Title Permit 908

Location	a-94-G, 94-P-8	Spud	3-1-64
Coords	N 101 W 777 SE Unit 94	RR	16-3-64
Status	Abandoned-Dry	Gr	1486
Casing	13 3/8 @ 710 C650	KB	1499
	7 @ 5118 C250	TD	6675

IOE PAC SIPHON 5-20-86-15 — Classified EO — DA No 1277

Imperial Oil Enterprises Ltd. — Title P & N G Lease 996

Location	5-20-86-15 W6M	Spud	31-1-63
Coords	S 664 E 666 NW Lsd 5	RR	13-4-63
Status	Abandoned-Dry	Gr	2511
Casing	10 3/4 @ 1060 C500	KB	2525
Logs	IE, ML, SGRC	TD	10332
Cores	9714-9722		
Samples	40-10330		
DSTS	4040-4110 misrun, 1830 muddy sulphurous salt water		
Geology	(Company) Lower Cretaceous 1756, Peace River 2514, Spirit River 2754, Bluesky 3685, Gething 3699, Fernie 3916, Baldonnel 4056, Charlie 4181, Halfway 4737, Doig 4772, Montney 4925, Belloy 5820, Debolt 5840, Shunda 6855, Pekisko 7394, Banff 7510, Exshaw 8438, Wabamun 8443, 'C' Unit 9190, Shale Unit 9474, Fore Reef 9788, Watt Mountain 10191, Cambrian 10291		
	(Department) Notikewin 2754, Bluesky-Gething 3685, Dunlevy 3860, Fernie 3916, Nordegg 3981, Schooler Creek 4056, Charlie Lake 4148, Halfway 4737, Daiber 4772, Belloy 5820, Rundle 5862, Banff 7510, Exshaw 8438, Wabamun 8443, Silty Limestone Unit 9190, Fort Simpson 9474, Cambrian 10291		

IOE PAN AM VISCOUNT a-77-D — Classified EW — DA No 1290

Imperial Oil Enterprises Ltd. — Title P & N G Lease 1673

Location	a-77-D, 94-O-11	Spud	10-2-63
Coords	N 579 W 383 SE Unit 77	RR	23-7-63
Status	Abandoned-Dry	Gr	1513
Casing	13 3/8 @ 632 C550	KB	1527
	9 5/8 @ 5792 C800	TD	10460
Logs	IE, SGRC		
Cores	4918-4932, 5980-6023, 6812-6837, 7034-7042, 7118-7142, 7435-7485, 7608-7638, 7995-8015, 8145-8146, 8190-8230, 8240-8290, 8350-8360, 8516-8526, 8579-8595, 9008-9038, 9416-9436, 9765-9799, 10230-10260		

Samples 50-10460
DSTS 6786-6837 misrun; 5754-6837 240 mud; 7116-7167 60 mud; 7343-7399 116 mcfd gas decreased to 107 mcfd, 60 mud, 364 water cushion; 7423-7486 misrun; 7423-7486 390 muddy water cushion; 7551-7639 450 water cushion, 20 mud; 7672-7771 180 mud cut salt water, 1440 slightly gassy muddy salt water, 720 water cushion; 8120-8188 190 mud; 9265-9376 396 mcfd decreasing to 31 mcfd, 60 mud
Geology (Company) Kotaneelee 310, Fort Nelson 955, Lepine 1622, Scatter 4336, Scatter Shale 4892, Basal Cretaceous 5622, Triassic 5754, Permian 6860, Mattson 7038, Rundle 8496, Banff 9692
No Departmental Markers

IMP PAC BOUNDARY 8-20-84-13 Classified Dev DA No 1414

Imperial Oil Limited Title P & N G Lease 306

Location 8-20-84-13 W6M
Coords S 664 W 668 NE Lsd 8
Status Abandoned-Dry
Casing 8 5/8 @ 513 C310
Logs IE, SGRC
Cores 4400-4437
Samples 3500-4480
DSTS NIL

Spud 28-12-63
RR 8-1-64
Gr 2439
KB 2450
TD 4484

Geology (Company) Fort St John 1018, Peace River 2395, Spirit River 2614, Bluesky 3603, Gething 3633, Cadomin 3877, Fernie 3985, Nordegg 4068, Baldonnel 4145, Charlie 4250, Boundary Zone 4423, Base Boundary 4437
(Department) Shaftesbury 974, Peace River 2395, Notikewin 2614, Bluesky-Gething 3603, Dunlevy 3877, Fernie 3985, Nordegg 4068, Baldonnel 4145, Charlie Lake 4250, Boundary Lake 4423

IMP PAC BOUNDARY 8-29-84-13 Classified Dev DA No 1400

Imperial Oil Limited Title P & N G Lease 306

Location 8-29-84-13 W6M
Coords S 664 W 668 NE Lsd 8
Status Boundary Lake oil well
IOTP 4338-4346
Casing 8 5/8 @ 519 C250
4 1/2 @ 4405 C125
Logs IE, SGRC
Cores 4336-4364
Samples 3500-4336
DSTS NIL

Spud 5-12-63
RR 15-12-63
Gr 2415
KB 2426
TD 4405

Geology (Company) Lower Cretaceous 1661, Peace River 2370, Spirit River 2591, Bluesky 3566, Gething 3590, Cadomin 3896, Fernie 3941, Nordegg 4000, Baldonnel 4072, Charlie 4178, Boundary Zone 4336, base Boundary Zone 4354

(Department) Shaftesbury 970, Peace River 2370, Notikewin 2591, Bluesky-Gething 3566, Dunlevy 3896, Fernie 3941, Nordegg 4000, Baldonnel 4072, Charlie Lake 4150, Boundary Lake 4336

IMP PAC BOUNDARY 16-29-84-13 — Classified Dev — DA No 1425

Imperial Oil Limited — Title P & N G Lease 896

Location	16-29-84-13 W6M
Coords	S 664 W 668 NE Lsd 16
Status	Boundary Lake oil well
IOTP	4306-4314
Casing	8 5/8 @ 505 C250 4 1/2 @ 4379 C125
Logs	IE, SGRC
Cores	4304-4332
Samples	1500-4380
DSTS	NIL
Geology	(Company) Fort St John 976, Base Fish Scale 1660, Peace River 2368, Spirit River 2587, Bluesky 3560, Gething 3580, Cadomin 3890, Fernie 3919, Nordegg 3979, Baldonnel 4051, Charlie 4152, Boundary Zone 4305, Base Boundary Zone 4320 (Department) Shaftesbury 976, Peace River 2368, Notikewin 2587, Bluesky-Gething 3560, Dunlevy 3850, Fernie 3919, Nordegg 3979, Baldonnel 4051, Charlie Lake 4152, Boundary Lake 4306

Spud	27-1-64
RR	6-2-64
Gr	2410
KB	2421
TD	4380

IMP PAC BOUNDARY 14-7-84-14 — Classified Dev — DA No 1450

Imperial Oil Limited — Title P & N G Lease 2605

Location	14-7-84-14 W6M
Coords	S 400 W 660 NE Lsd 14
Status	Boundary Lake oil well
IOTP	4110-4115
Casing	8 5/8 @ 517 C250 4 1/2 @ 4189 C125
Logs	IE, SGRC
Cores	4100-4136
Samples	3660-4180
DSTS	NIL
Geology	(Company) Fort St John 656, Base Fish Scale 1399, Peace River 2199, Spirit River 2363, Bluesky 3305, Gething 3319, Cadomin 3585, Fernie 3647, Nordegg 3730, Baldonnel 3802, Charlie 3925, Boundary Zone 4108, Base Boundary 4127 (Department) Shaftesbury 760, Peace River 2126, Notikewin 2363, Bluesky-Gething 3305, Dunlevy 3585, Fernie 3656, Nordegg 3730, Baldonnel 3802, Charlie Lake 3925, Boundary Lake 4108

Spud	15-6-64
RR	24-6-64
Gr	2142
KB	2153
TD	4190

IMP PAC BOUNDARY 14-18-84-14 — Classified Dev — DA No 1353

Imperial Oil Limited — Title P & N G Lease 2605

Location	14-18-84-14 W6M	Spud	18-6-63
Coords	S 664 W 660 NE Lsd 14	RR	26-6-63
Status	Abandoned-Dry	Gr	2166
Casing	8 5/8 @ 532 C270	KB	2176
Logs	IE, SGRC	TD	4154
Cores	NIL		
Samples	3110-4154		
DSTS	NIL		

Geology (Company) Fort St John 710, Lower Cretaceous 1440, Peace River 2178, Spirit River 2411, Bluesky 3331, Gething 3346, Fernie 3667, Nordegg 3716, Baldonnel 3788, Charlie 3904, Boundary Zone 4104, Base Boundary Zone 4107
(Department) Shaftesbury 720, Peace River 2178, Notikewin 2411, Bluesky-Gething 3331, Fernie 3667, Nordegg 3716, Baldonnel 3788, Charlie Lake 3904, Boundary Lake 4104

IMP PAC BOUNDARY 16-9-85-14 — Classified Dev — DA No 1513

Imperial Oil Limited — Title P & N G Lease 307

Location	16-9-85-14 W6M	Spud	22-9-64
Coords	S 664 W 668 NE Sec 9	RR	1-10-64
Status	Boundary Lake oil well	Gr	2374
IOTP	4153-4157	KB	2385
Casing	8 5/8 @ 513 C250	TD	4210
	4 1/2 @ 4210 C125		
Logs	IE, SGRC		
Cores	4083-4121		
Samples	500-4210		
DSTS	NIL		

Geology (Company) Peace River 2346, Spirit River 2572, Bluesky 3473, Gething 3490, Cadomin 3706, Fernie 3776, Nordegg 3802, Baldonnel 3872, Charlie 3943, Boundary Zone 4141, Base Boundary Zone 4156
(Department) Shaftesbury 910, Peace River 2346, Notikewin 2572, Bluesky-Gething 3473, Dunlevy 3706, Fernie 3776, Nordegg 3802, Baldonnel 3872, Charlie Lake 3952, Boundary Lake 4142

IMP PAC BOUNDARY 3-10-85-14 — Classified Dev — DA No 1545

Imperial Oil Limited — Title P & N G Lease 307

Location	3-10-85-14 W6M	Spud	27-11-64
Coords	N 494 W 498 SE Lsd 3	RR	19-12-64
Status	Oil well	Gr	2257
Casing	8 5/8 @ 508 C250	KB	2269
	4 1/2 @ 4080 C125	TD	4080

IMP PAC BOUNDARY 9-10-85-14 — Classified Dev — DA No 1485

Imperial Oil Limited — Title P & N G Lease 307

Location	9-10-85-14 W6M
Coords	S 1767 W 445 NE Lsd 9
Status	Boundary Lake oil well
IOTP	4136-4150
Casing	8 5/8 @ 537 C250 4 1/2 @ 4200 C125
Logs	COMP RECORD, IE, SGRC
Cores	NIL
Samples	3080-4200
DSTS	NIL
Geology	(Company) Bluesky 3534, Gething 3545, Cadomin 3775, Fernie 3815, Nordegg 3840, Baldonnel 3861, Charlie 3980, Boundary 4125, Base Boundary 4156 (Department) Shaftesbury 1000, Peace River 2416, Notikewin 2645, Bluesky-Gething 3534, Dunlevy 3775, Nordegg 3815, Baldonnel 3860, Charlie Lake 3930, Boundary Lake 4125

Spud	11-8-64
RR	19-8-64
Gr	2403
KB	2414
TD	4200

IMP NANCY d-79-H — Classified Dev — DA No 1527

Imperial Oil Limited — Title P & N G Lease 3889

Location	d-79-H, 94-A-15
Coords	S 754 W 775 NE Unit 79
Status	Abandoned-Dry
Casing	8 5/8 @ 519 C235

Spud	22-10-64
RR	3-11-64
Gr	2337
KB	2350
TD	3920

IMP FINA RIGEL 11-11-88-18 — Classified Dev — DA No 1494

Imperial Oil Limited — Title P & N G Lease 882

Location	11-11-88-18 W6M
Coords	S 1590 E 1653 NW Sec 11
Status	Dunlevy gas well
IOTP	3330-3360
Casing	9 5/8 @ 510 C250 4 1/2 @ 3534 C250
Logs	COMP RECORD, GC, IE, SGRC
Cores	3361-3399
Samples	1000-3530
DSTS	NIL
Geology	(Company) Lower Cretaceous 1275, Peace River 2145, Spirit River 2400, Bullhead 3295, Bluesky 3329, Fernie 3396, Nordegg 3502 (Department) Shaftesbury 860, Notikewin 2398, Bluesky-Gething 3295, Dunlevy 3330, Fernie 3396?, Nordegg 3502

Spud	21-7-64
RR	2-8-64
Gr	2149
KB	2160
TD	3534

IMP FINA RIGEL 10-14-88-18 — Classified Dev — DA No 1465

Imperial Oil Limited — Title P & N G Lease 882

Location	10-14-88-18 W6M	Spud	22-3-64
Coords	S 2482 W 2235 NE Sec 14	RR	3-4-64
Status	Dunlevy gas well	Gr	2149
IOTP	3368-3380	KB	2162
Casing	8 5/8 @ 519 C250 5 1/2 @ 3500 C350	TD	3545
Logs	IE, SGRC		
Cores	3325-3399 (2)		
Samples	2410-3540		
DSTS	NIL		
Geology	(Company) Fort St John 542, Base Fish Scale 1302, Peace River 2144, Spirit River 2400, Bluesky 3300, Gething 3303, Buick Sand 3350, Fernie 3388, Nordegg 3478 (Department) Shaftesbury 542, Notikewin 2400, Bluesky-Gething 3300, Dunlevy 3360, Fernie 3388, Nordegg 3478		

KCL PURE N AITKEN d-15-E — Classified EW — DA No 1382

Kern County Land Company — Title Drill Res 73

Location	d-15-E, 94-H-4	Spud	26-10-63
Coords	N 2765 E 1871 SW Unit 15	RR	27-11-63
Status	Abandoned-Dry	Gr	2912
Casing	8 5/8 @ 523 C280	KB	2929
Logs	I, SGRC	TD	5210
Cores	NIL		
Samples	540-5210		
DSTS	4508-4525; 4497-4521 435 mud; 5115-5150 60 black sulphurous muddy water, 120 black sulphurous gas cut mud, 60 black sulphurous salt water; 4520-4632; 4520-4632 350 gas cut mud		
Geology	(Company) Gething 4096, Baldonnel 4508, Charlie Lake 4583, 'D' Zone 5050, Halfway Sand 5117, Toad Grayling 5196 (Department) Bluesky-Gething 4095, Schooler Creek 4508, Halfway 5117, Daiber 5196		

KEWANEE ET AL OSBORN d-49-K — Classified EO — DA No 1232

Canadian Kewanee Limited — Title Drill Res 51

Location	d-49-K, 94-A-9	Spud	13-1-63
Coords	S 693 W 490 NE Unit 49	RR	2-2-63
Status	Abandoned-Dry	Gr	2326
Casing	8 5/8 @ 527 C300	KB	2338
Logs	IE, MC, SGRC	TD	4060
Cores	3994-4009		
Samples	500-4060		
DSTS	3530-3591 150 salt water cut mud, 270 gas cut salt water; 3989-4009 misrun; 3984-4009 210 mud, 225 salt water		
Geology	(Company) Gething 3398, Nordegg 3485, Triassic 3530, Charlie Lake 3580		

(Department) Shaftesbury 938, Peace River 2280, Notikewin 2503, Bluesky-Gething 3398, Nordegg 3485, Baldonnel 3538, Charlie Lake 3590, Halfway 3996, Daiber 4024

KEWANEE ET AL STODDART 7-14-86-20 — Classified Dev — DA No 1247

Canadian Kewanee Limited — Title P & N G Lease 892

Location	7-14-86-20 W6M	Spud	17-1-63
Coords	N 1982 W 1975 SE Sec 14	RR	7-3-63
Status	Abandoned-Dry	Gr	2537
Casing	8 5/8 @ 609 C350	KB	2550
Logs	IE, MC, SGRC	TD	6320
Cores	6259-6320 (4)		
Samples	2000-6260		
DSTS	6250-6320 misrun; 6265-6320 20 mud; 3786-3830 90 mud, 3074 gas cut sulphurous brackish water; 4138-4206 1027 mud, 100 muddy brackish slightly sulphurous water		
Geology	(Company) Gething 3530, Nordegg 4043, Triassic 4107, Charlie Lake 4201, Halfway 5034, Permo-Penn 6257 (Department) Notikewin 2640, Bluesky-Gething 3530, Dunlevy 3758, Fernie 3904, Nordegg 4054, Baldonnel 4114, Charlie Lake 4200, Halfway 5032, Daiber 5122, Belloy 6257 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

LOBITOS BLACK d-57-F — Classified EW — DA No 1315

Lobitos Oilfields Canada Ltd. — Title Drill Res 68

Location	d-57-F, 94-H-6	Spud	5-3-63
Coords	N 2284 E 1850 SW Unit 57	RR	21-3-63
Status	Halfway gas well	Gr	2594
IOTP	Not Perforated	KB	2607
Casing	8 5/8 @ 581 C350 4 1/2 @ 4096 C300	TD	4125
Logs	C DIP, IE, SGRC		
Cores	NIL		
Samples	10-4125		
DSTS	4020-4075 5864 mcfd, 4870 mcfd, 5040 mcfd; 3658-3680 misrun; 4000-4020 misrun; 3999-4019 70 mud; 3658-3680 misrun; 3658-3680 misrun		
Geology	(Company) Dunvegan 200, Fort St John 685, Bluesky 3560, Gething 3571, Charlie Lake 3659, 'A' Marker 3953, Halfway 4008, Toad 4038 (Department) Shaftesbury 685, Bluesky-Gething 3560, Schooler Creek 3659, Top Reservoir Sand 4008, Base Reservoir Sand 4034		

MARATHON FORT NELSON a-65-G — Classified Dev — DA No 1528

Marathon Oil Company — Title P & N G Lease 2535

Location a-65-G, 94-J-10 — Spud 3-11-64

Coords S 2456 E 1791 NW Unit 65
Status Drilling at 1-1-65
Casing 13 3/8 @ 689 C600
7 @ 6654 C720

Gr 1522
KB 1535

MEDALLION NNGPC PEEJAY d-57-E

Classified Dev DA No 1452

Medallion Petroleums Limited

Title P & N G Lease 3128

Location d-57-E, 94-A-16
Coords S 990 W 855 NE Unit 57
Status Location at 1-1-65

Gr 2380

MIC MAC ASHLAND WILDMINT b-68-A

Classified EO DA No 1464

Mic Mac Oils (1963) Ltd.

Title P & N G Lease 1451

Location b-68-A, 94-H-2
Coords S 2284 W 1867 NE Unit 68
Status Abandoned-Dry
Casing 8 5/8 @ 502 C300

Spud 14-3-64
RR 26-3-64
Gr 2397
KB 2408
TD 3753

MONSANTO NIG a-21-B

Classified Dev DA No 1475

Monsanto Oils Limited

Title P & N G Lease 2345

Location a-21-B, 94-H-4
Coords S 2347 E 1908 NW Unit 21
Status Baldonnel gas well
IOTP 4242-4332
Casing 8 5/8 @ 603 C355
4 1/2 @ 4413 C185
Logs COMP RECORD, GRN, IE
Cores 4233-4307 (2)
Samples 2000-4307
DSTS NIL
Geology (Company) Bluesky 3946, Gething 3955, Buick Creek 4107, Fernie 4130, Nordegg 4157, Baldonnel 4230, Charlie Lake 4393
(Department) Shaftesbury 810, Bluesky-Gething 3946, Dunlevy 4107, Fernie 4130, Nordegg 4194, Schooler Creek 4234

Spud 28-6-64
RR 16-7-64
Gr 2804
KB 2815
TD 4413

MONSANTO ET AL PINGEL 13-1-82-18

Classified EW DA No 1546

Monsanto Oils Limited

Title Drill Res 92

Location 13-1-82-18 W6M
Coords S 660 E 655 NW Sec 1
Status Drilling at 1-1-65
Casing 10 3/4 @ 501 C265

Spud 8-12-64
Gr 2396
KB 2409

MONSANTO IOE FINA RIGEL 11-30-87-16 — Classified Dev — DA No 1430

Monsanto Oils Limited — Title P & N G Lease 3125

Location	11-30-87-16 W6M	Spud	22-2-64
Coords	S 1992 E 2007 NW Sec 30	RR	3-3-64
Status	Abandoned-Dry	Gr	2291
Casing	8 5/8 @ 516 C275	KB	2302
Logs	IE, SGRC	TD	3690
Cores	3555-3596		
Samples	2000-3690		
DSTS	3485-3582 220 mud		
Geology	(Company) Bluesky 3460, Buick Creek 3538, Fernie 3582, Nordegg 3637 (Department) Shaftesbury 790, Notikewin 2572, Bluesky-Gething 3460, Dunlevy 3576, Fernie 3582, Nordegg 3637		

MONSANTO IOE FINA RIGEL 6-13-87-17 — Classified EO — DA No 1555

Monsanto Oils Limited — Title P & N G Lease 3754

Location	6-13-87-17 W6M	Spud	24-12-64
Coords	N 2012 E 1992 SW Sec 13	Gr	2301
Status	Drilling at 1-1-65	KB	2313
Casing	8 5/8 @ 518 C280		

MONSANTO IOE FINA RIGEL 11-26-87-17 — Classified Dev — DA No 1486

Monsanto Oils Limited — Title P & N G Lease 3753

Location	11-26-87-17 W6M	Spud	22-7-64
Coords	S 1992 E 2011 NW Sec 26	RR	6-8-64
Status	Dunlevy gas well	Gr	2248
IOTP	3498-3530	KB	2259
Casing	8 5/8 @ 503 C245 4 1/2 @ 3642 C225	TD	3651
Logs	COMP RECORD, IE, SGRC		
Cores	3486-3550 (2)		
Samples	500-3651		
DSTS	3482-3540 3642 mcfd through 3/4 choke, 3625 mcfd on 40/64 choke, 3557 mcfd on 32/64 choke, 40 distillate, 8 muddy distillate		
Geology	(Company) Bluesky 3402, Gething 3414, Buick Creek 3478, Fernie 3544, Nordegg 3620 (Department) Shaftesbury 800, Notikewin 2515, Bluesky-Gething 3403, Dunlevy 3479, Fernie 3544, Nordegg 3621		

PACIFIC SR CANDEL BLUE JAY d-48-I — Classified EO — DA No 1534

Pacific Petroleums Ltd. — Title P & N G Lease 2126

Location	d-48-I, 94-A-15	Spud	31-10-64
Coords	S 847 W 805 NE Unit 48	RR	9-11-64

Status Abandoned-Dry
Casing 8 5/8 @ 475 C350

Gr 2270
KB 2285
TD 3763

PACIFIC IMPERIAL N BUBBLES b-84-B — Classified Dev — DA No 1460

Pacific Petroleums Ltd. — Title N G Licence 23

Location b-84-B, 94-G-8
Coords S 2041 W 1701 NE Unit 84
Status Abandoned-Dry
Casing 9 5/8 @ 704 C355

Spud 6-3-64
RR 17-3-64
Gr 3203
KB 3216
TD 4675

PACIFIC IMPERIAL CLARKE c-92-I — Classified EO — DA No 1554

Pacific Petroleums Ltd. — Title N G Lease 2015

Location c-92-I, 94-J-10
Coords N 2350 W 1632 SE Unit 92
Status Location at 1-1-65

Gr 1311

PACIFIC SR CANDEL DEDE b-87-J — Classified EW — DA No 1253

Pacific Petroleums Ltd. — Title Permit 178

Location b-87-J, 94-A-15
Coords S 2326 E 100 NW Unit 87
Status Abandoned-Dry
Casing 9 5/8 @ 516 C200
Logs DIP, IE, MC, SGRC
Cores 3900-3950
Samples 0-3980
DSTS NIL
Geology (Company) Notikewin 2580, Bluesky 3381, Gething 3392, Charlie Lake 3571, Halfway 3923, Base Halfway 3950, Spray River 3956 (Department) Shaftesbury 1030, Notikewin 2578, Bluesky-Gething 3381, Schooler Creek 3571, Halfway 3922, Daiber 3950

Spud 15-1-63
RR 2-2-63
Gr 2456
KB 2468
TD 3980

PACIFIC SR CANDEL W DEDE b-45-K — Classified EW — DA No 1271

Pacific Petroleums Ltd. — Title Permit 178

Location b-45-K, 94-A-15
Coords N 529 E 303 SW Unit 45
Status Halfway gas well
IOTP 3856
Casing 8 5/8 @ 542 C250
5 1/2 @ 3918 C210
Logs COMP RECORD, DIP, IE, MC, PERF, SGRC
Cores 3823-3883
Samples 0-3918

Spud 19-1-63
RR 22-2-63
Gr 2241
KB 2253
TD 3918

DSTS 3850-3864 6310 mcfd, 85 salty water, 5 condensate
Geology (Company) Notikewin 2414, Gething 3216, Nordegg 3375, Baldonnel 3402, Charlie Lake 3442, Halfway 3854, Base Halfway 3884, Spray River 3907
(Department) Shaftesbury 800, Notikewin 2414, Bluesky-Gething 3216, Schooler Creek 3402, Charlie Lake 3450, Halfway 3854, Daiber 3884

PACIFIC IMP GREWATSCH b-21-F — Classified EO — DA No 1305

Pacific Petroleums Ltd. — Title N G Licence 23

Location	b-21-F, 94-G-8	Spud	3-3-63
Coords	S 2187 E 519 NW Unit 21	RR	16-3-63
Status	Abandoned-Dry	Gr	3349
Casing	9 5/8 @ 900 C350	KB	3362
Logs	GRN, IGRC	TD	5393
Cores	NIL		
Samples	0-5393		
DSTS	NIL		
Geology	(Company) Gething 4537, Baldonnel 4678, Charlie Lake 4773, Halfway 5253, Spray River 5354 (Department) Bluesky-Gething 4537, Schooler Creek 4678, Halfway 5256, Daiber 5358		

PACIFIC GUNNEL c-95-L — Classified EW — DA No 1239

Pacific Petroleums Ltd. — Title Permit 236

Location	c-95-L, 94-I-12	Spud	3-1-63
Coords	N 3023 E 321 SW Unit 95	RR	15-2-63
Status	Slave Point gas well	Gr	1494
IOTP	6370-6956 (open hole)	KB	1508
Casing	13 3/8 @ 510 C400	TD	7695
	5 1/2 @ 6370 C535	PTD	6956
Logs	IE, MC, SGRC		
Cores	7205-7230		
Samples	20-7690		
DSTS	6361-6522 misrun; 6366-6522 230 black sulphurous gas cut mud; 6522-6955 930 mud, 270 gas cut mud; 7534-7695 720 mud		
Geology	(Company) Debolt 1955, Shunda 2217, Banff 2605, Exshaw 3605, Kotcho 3635, Tetcho 3904, Trout River 4085, Kakisa 4170, Redknife 4221, Utahn 4474, Fort Simpson 4916, Muskwa 6290, Slave Point 6344, Klua 7152, Elk Point Limestone 7477, Dolomite 7630 (Department) Rundle 1955, Banff 2603, Exshaw 3604, Kotcho 3635, Tetcho 3904, Trout River 4085, Kakisa 4169, Redknife 4222, Jean-Marie ? 4772, Fort Simpson ? 4915, Muskwa 6291, Slave Point 6342, Watt Mountain-Sulphur Point 6740		

PACIFIC ET AL JULIENNE b-69-D — Classified Dev — DA No 1379

Pacific Petroleums Ltd. — Title P & N G Lease 1075

Location	b-69-D, 94-G-1	Spud	15-10-63
Coords	S 2750 E 384 NW Unit 69	RR	11-11-63
Status	Abandoned-Dry	Gr	3476
Casing	9 5/8 @ 527 C215	KB	3488
	7 @ 5446 C330	TD	6499
Logs	GRN, IE, SGRC		
Cores	NIL		
Samples	2000-6499		
DSTS	NIL		
FITS	527-5315; 527-5330; 527-5358; 527-5388; 527-5418; 5446-6280; 5446-6405; 5446-6467; 5446-6499		
Geology	(Company) Bluesky 4522, Gething 4542, Fernie 5153, Nordegg 5168, Pardonnet 5280, Baldonnel 5297, Charlie Lake 5414, Halfway 6358, Doig 6444 (Department) Bullhead 4522, Fernie 5153, Nordegg 5168, Schooler Creek 5280, Halfway 6358, Daiber 6444		

PACIFIC ET AL W JEDNEY b-6-C — Classified Dev — DA No 1276

Pacific Petroleums Ltd. — Title P & N G Lease 2261

Location	b-6-C, 94-G-8	Spud	31-1-63
Coords	S 2235 W 1698 NE Unit 6	RR	1-3-63
Status	Halfway gas well	Gr	3397
IOTP	5480-5630 (open hole)	KB	3410
Casing	9 5/8 @ 524 C200	TD	5630
	7 @ 4571 C380		
	4 1/2 @ 5480 C80		
Logs	IE, SGRC		
Cores	NIL		
Samples	0-5630		
DSTS	NIL		
FITS	4571-4784 265 mcfd		
Geology	(Company) Gething 4548, Nordegg 4718, Baldonnel 4761, Charlie Lake 4923, Halfway 5483, Spray River 5594 (Department) Bluesky-Gething 4548, Nordegg 4718, Schooler Creek 4760, Halfway 5483, Daiber 5594		

PACIFIC IOE LAPRI[illegible] b-66-C — Classified EW — DA No 1322

Pacific Petroleums Ltd. — Title P & N G Lease 2285

Location	b-66-C, 94-H-5	Spud	10-3-63
Coords	S 1723 W 1762 NE Unit 66	RR	31-3-63
Status	Abandoned-Dry	Gr	2972
Casing	9 5/8 @ 950 C350	KB	2985
Logs	IE, MC, SGRC	TD	4935
Cores	NIL		
Samples	0-4935		

DSTS 4820-4935 400 salty water, 97 sulphurous mud
FITS Surface-4265 65 mcfd; Surface-4415 206 mcfd
Geology (Company) Gething 4169, Baldonnel 4357, Charlie Lake 4412, Halfway 4839, Spray River 4910
(Department) Bluesky-Gething 4169, Schooler Creek 4358, Halfway 4840, Daiber 4904

PACIFIC IMPERIAL LAPRISE c-24-E — Classified Dev — DA No 1511

Pacific Petroleums Ltd. — Title N G Lease 1436

Location	c-24-E, 94-H-5	Spud	9-10-64
Coords	S 763 W 1858 NE Unit 24	RR	28-10-64
Status	Baldonnel gas well	Gr	3131
IOTP	4369-4461	KB	3147
Casing	8 5/8 @ 528 C255	TD	4531
	4 1/2 @ 4531 C140		
Logs	IE, MC, SGRC		
Cores	NIL		
Samples	2000-4531		
DSTS	4370-4497; 4370-4531 150 mud, 100 muddy water		
Geology	(Company) Gething 4282, Baldonnel 4372, Charlie Lake 4474		
	(Department) Bluesky-Gething 4282, Schooler Creek 4372		

PACIFIC IMPERIAL LAPRISE a-49-E — Classified Dev — DA No 1488

Pacific Petroleums Ltd. — Title N G Lease 1436

Location	a-49-E, 94-H-5	Spud	14-7-64
Coords	S 2445 E 1778 NW Unit 49	RR	16-8-64
Status	Baldonnel gas well	Gr	3112
IOTP	4310-4488 (open hole)	KB	3127
Casing	9 5/8 @ 723 C475	TD	4488
	5 1/2 @ 4310 C90		
Logs	IE, MC, SGRC		
Cores	NIL		
Samples	2010-4488		
DSTS	4325-4488 1876 mcfd, 360 mud water		
Geology	(Company) Bluesky 4279, Gething 4290, Baldonnel 4326, Charlie Lake 4482		
	(Department) Shaftesbury 935, Bluesky-Gething 4279, Schooler Creek 4317		

PACIFIC SINCLAIR NANCY d-84-A — Classified EO — DA No 1533

Pacific Petroleums Ltd. — Title P & N G Lease 2912

Location	d-84-A, 94-A-15	Spud	5-11-64
Coords	S 902 W 768 NE Unit 84	RR	23-11-64
Status	Abandoned-Junked	Gr	2378
Casing	8 5/8 @ 519 C260	KB	2389
		TD	3741

PACIFIC SINCLAIR NANCY d-A84-A — Classified EO — DA No 1547

Pacific Petroleums Ltd. — Title P & N G Lease 2912

Location	d-84-A, 94-A-15	Spud	26-11-64
Coords	S 855 W 740 NE Unit 84	RR	13-12-64
Status	Abandoned-Dry	Gr	2380
Casing	8 5/8 @ 535 C280	KB	2394
		TD	4114

PACIFIC SINCLAIR NANCY d-32-H — Classified Dev — DA No 1563

Pacific Petroleums Ltd. — Title P & N G Lease 1046

Location	d-32-H, 94-A-15	Gr	2354
Coords	S 761 W 626 NE Unit 32		
Status	Location at 1-1-65		

PACIFIC SINCLAIR NANCY d-33-H — Classified Dev — DA No 1525

Pacific Petroleums Ltd. — Title P & N G Lease 1046

Location	d-33-H, 94-A-15	Spud	4-11-64
Coords	S 560 W 622 NE Unit 33	RR	16-11-64
Status	Oil well	Gr	2354
Casing	8 5/8 @ 514 C250	KB	2366
	4 1/2 @ 3950 C250	TD	3950

PACIFIC SINCLAIR NANCY d-42-H — Classified Dev — DA No 1514

Pacific Petroleums Ltd. — Title P & N G Lease 1046

Location	d-42-H, 94-A-15	Spud	20-9-64
Coords	S 761 W 626 NE Unit 42	RR	2-10-64
Status	Oil well	Gr	2354
Casing	8 5/8 @ 516 C250	KB	2365
	4 1/2 @ 3907 C275	TD	3915

PACIFIC SINCLAIR NANCY d-43-H — Classified EO — DA No 1497

Pacific Petroleums Ltd. — Title P & N G Lease 1046

Location	d-43-H, 94-A-15	Spud	24-7-64
Coords	S 774 W 645 NE Unit 43	RR	4-8-64
Status	Oil well	Gr	2346
Casing	8 5/8 @ 526 C240	KB	2362
	4 1/2 @ 3934 C275	TD	3934

PACIFIC SR CANDEL NANCY d-56-H — Classified Dev — DA No 1548

Pacific Petroleums Ltd. — Title P & N G Lease 2131

Location	d-56-H, 94-A-15	Spud	6-12-64

Coords	S 764 W 628 NE Unit 56	RR	19-12-64
Status	Abandoned-Dry	Gr	2335
Casing	8 5/8 @ 542 C300	KB	2350
		TD	3940

PACIFIC SR CANDEL NANCY d-66-H — Classified Dev — DA No 1512

Pacific Petroleums Ltd. — Title P & N G Lease 2131

Location	d-66-H, 94-A-15	Spud	21-9-64
Coords	S 761 W 626 NE Unit 66	RR	3-10-64
Status	Oil well	Gr	2340
Casing	9 5/8 @ 513 C215	KB	2353
	4 1/2 @ 3926 C250	TD	3926

PACIFIC SR CANDEL NANCY d-67-H — Classified Dev — DA No 1540

Pacific Petroleums Ltd. — Title P & N G Lease 2131

Location	d-67-H, 94-A-15	Spud	18-11-64
Coords	S 958 W 585 NE Unit 67	RR	30-11-64
Status	Oil well	Gr	2336
Casing	8 5/8 @ 517 C370	KB	2351
	4 1/2 @ 3922 C250	TD	3922

PACIFIC SR CANDEL NANCY d-68-H — Classified Dev — DA No 1562

Pacific Petroleums Ltd. — Title P & N G Lease 2131

Location	d-68-H, 94-A-15	Gr	2338
Coords	S 551 W 424 NE Unit 68		
Status	Location at 1-1-65		

PACIFIC SR CANDEL NANCY d-A74-H — Classified Dev — DA No 1522

Pacific Petroleums Ltd. — Title P & N G Lease 1547

Location	d-74-H, 94-A-15	Spud	14-10-64
Coords	S 990 W 855 NE Unit 74	RR	24-10-64
Status	Oil well	Gr	2349
Casing	8 5/8 @ 518 C240	KB	2365
	4 1/2 @ 3900 C250	TD	3900

PACIFIC SR CANDEL NANCY d-75-H — Classified Dev — DA No 1467

Pacific Petroleums Ltd. — Title P & N G Lease 1547

Location	d-75-H, 94-A-15	Spud	29-5-64
Coords	S 761 W 625 NE Unit 75	RR	12-6-64
Status	Oil well	Gr	2346
Casing	8 5/8 @ 500 C240	KB	2361
	4 1/2 @ 3900 C220	TD	3900

PACIFIC SR CANDEL NANCY d-85-H — Classified EO — DA No 1407

Pacific Petroleums Ltd. — Title P & N G Lease 1547

Location	d-85-H, 94-A-15	Spud	31-1-64
Coords	S 761 W 625 NE Unit 85	RR	18-2-64
Status	Oil well	Gr	2345
Casing	8 5/8 @ 500 C268	KB	2357
	4 1/2 @ 3870 C285	TD	3870

PACIFIC SR CANDEL NANCY d-95-H — Classified Dev — DA No 1474

Pacific Petroleums Ltd. — Title P & N G Lease 1547

Location	d-95-H, 94-A-15	Spud	26-6-64
Coords	S 762 W 634 NE Unit 95	RR	7-7-64
Status	Oil well	Gr	2340
Casing	8 5/8 @ 501 C200	KB	2353
	4 1/2 @ 3866 C304	TD	3867

PACIFIC SR CANDEL NANCY d-8-I — Classified EO — DA No 1485

Pacific Petroleums Ltd. — Title P & N G Lease 2128

Location	d-8-I, 94-A-15	Gr	2333
Coords	S 767 W 623 NE Unit 8		
Status	Location at 1-1-65		

PACIFIC SR CANDEL PTARMIGAN d-90-I — Classified EO — DA No 1531

Pacific Petroleums Ltd. — Title P & N G Lease 2126

Location	d-90-I, 94-A-15	Spud	3-11-64
Coords	S 763 W 623 NE Unit 90	RR	20-11-64
Status	Oil well	Gr	2325
Casing	8 5/8 @ 497 C250	KB	2337
	4 1/2 @ 3815 C250	TD	3840

PACIFIC ET AL STODDART 11-16-86-19 — Classified EO — DA No 1473

Pacific Petroleums Ltd. — Title P & N G Lease 1026

Location	11-16-86-19 W6M	Spud	22-6-64
Coords	S 1980 E 2041 NW Sec 16	RR	18-7-64
Status	Gas well	Gr	2203
Casing	9 5/8 @ 528 C330	KB	2218
	4 1/2 @ 5943 C900	TD	5943

PACIFIC W STODDART 11-10-86-20 — Classified EO — DA No 1190

Pacific Petroleums Ltd. — Title P & N G Lease 713

Location	11-10-86-20 W6M	Spud	20-11-62
Coords	S 600 W 658 NE Lsd 11	RR	5-1-63
Status	Belloy gas well	Gr	2650
IOTP	6446-6451	KB	2664
Casing	9 5/8 @ 504 C300 4 1/2 @ 6492 C570	TD	6492
Logs	IE, MC, PERF, SGRC		
Cores	6422-6480(2)		
Samples	0-6502		
DSTS	3891-4009 misrun, 400 mud; 3893-4010 120 mud, 3032 water; 4281-4400 200 mud; 5160-5300 1440 gassy mud, 1170 sulphurous water; 6435-6491 943 mcfd, 270 fresh water		
Geology	(Company) Notikewin 2739, Gething 3627, Cadomin 3885, Nikanassin 3954, Fernie 4040, Nordegg 4200, Baldonnel 4260, Triassic 'B' 4300, Charlie Lake 4378, Halfway 5187, Spray River 5296, Belloy 6445, Kiskatinaw 6464, Golata 6490 (Department) Shaftesbury 720, Peace River 2413, Notikewin 2739, Bluesky-Gething 3627, Dunlevy 3885, Fernie 4040, Nordegg 4200, Baldonnel 4260, Charlie Lake 4378, Halfway 5194, Daiber 5296, Belloy 6445, Golata 6490		

PAN AM TENN CORDOVA b-34-C — Classified EW — DA No 1280

Pan American Petroleum Corporation — Title Permit 958

Location	b-34-C, 94-P-16	Spud	7-2-63
Coords	N 868 W 1816 SE Unit 34	RR	16-3-63
Status	Abandoned-Dry	Gr	1606
Casing	13 3/8 @ 1013 C900	KB	1619
Logs	IE, SGRC	TD	6500
Cores	NIL		
Samples	20-6500		
DSTS	5650-5760 misrun 760 mud; 5696-5746 misrun 1940 mud		
Geology	(Company) Mississippian (Banff) 1417, Devonian 2147, Second Limestone 2542, Tetcho 2748, Trout River 3010, Base Second Limestone 3228, Third Limestone 3533, Hay River 3584, Black Shale 5484, Slave Point 5620, Watt Mountain 6028, Pine Point 6140, Keg River 6364, Chinchaga 6462 (Department) Banff 1417, Exshaw 2142, Kotcho 2148, Tetcho 2730, Trout River 3045, Kakisa 3155, Redknife 3240, Jean-Marie 3532, Fort Simpson 3590, Muskwa 5485, Slave Point 5620, Watt Mountain-Sulphur Point ?		

PAN AM PHILIS a-65-G — Classified EW — DA No 907

Pan American Petroleum Corporation — Title Permit 384

Location	a-65-G, 94-O-16	Spud	23-1-62
Coords	N 619 W 1131 SE Unit 65	Susp	31-3-62
Status	Abandoned-Dry	Resumed	12-2-63
Casing	13 3/8 @ 1040 C1100 7 @ 8064 C600	RR	21-2-63
		Gr	1514

Logs	IE, SGRC	KB	1530
Cores	NIL	TD	9217
Samples	40-9217		
DSTS	7982-8380 650 fresh water		
Geology	(Company) Exshaw 3355, Devonian 3397, First Limestone 3514, Second Limestone 4184, Base Second Limestone 4753, Third Limestone 5875, Base Third Limestone 6020, Black Shale 7700, Middle Devonian Carbonate 7980, Chinchaga Detrital 8620, Lone Mountain 8640, Quartzite 9210 (Department) Banff 1975, Exshaw 3350, Kotcho 3399, Tetcho 4185, Trout River 4479, Kakisa 4685 ?, Redknife 4755, Jean-Marie (Equivalent) 5265, Fort Simpson 5435, Muskwa 7705, Otter Park 7833, Pine Point 7982		

PAN AM DOME SIKANNI b-43-B — Classified EW — DA No 1335

Pan American Petroleum Corporation — Title P & N G Lease 2476

Location	b-43-B, 94-G-7	Spud	11-5-63
Coords	N 768 E 626 SW Unit 43	RR	13-7-63
Status	Baldonnel gas well	Gr	3211
IOTP	4199-4248	KB	3227
Casing	13 3/8 @ 1250 C1400 9 5/8 @ 4450 C525	TD	6935
Logs	IE, RA, SGRC		
Cores	NIL		
Samples	10-6920		
DSTS	NIL		
Geology	(Company) Gething 3830, Nordegg 4110, Baldonnel 4200, Charlie Lake 4345, Halfway 4886, Toad Grayling 5013, Mississippian Debolt 6456, Dolomite 6703 (Department) Bluesky-Gething 3866, Nordegg 4110, Schooler Creek 4173, Halfway 4886, Daiber 5013, Rundle 6456		

PAN AM TRAIL d-68-H — Classified EW — DA No 976

Pan American Petroleum Corporation — Title Permit 366

Location	d-68-H, 94-O-9	Spud	9-2-62
Coords	S 1129 W 495 NE Unit 68	Susp	1-4-62
Status	Abandoned-Dry	Resumed	30-11-62
Casing	13 3/8 @ 1719 C1500 9 5/8 @ 6250 C300	RR	1-2-63
		Gr	1994
Logs	IE, SGRC	KB	2005
Cores	6210-6260, 8483-8549(2)	TD	8955
Samples	40-8955		
DSTS	6208-6607 180 slightly salty water, 1050 mcfd; 8337-8533 200 mud, 300 heavy gas cut mud; 8500-8543; 8490-8533; 8486-8537 200 gassy mud, 176 gas cut salt water		
Geology	(Company) Exshaw 3765, Devonian 3822, First Limestone 3872, Second Limestone 4468, Base Second Limestone 4941, Third Limestone 6182, Base Third Limestone 6330, Black Shale 7810,		

Middle Devonian Carbonate 8160, Keg River 8358, Chinchaga Detrital 8774, Lower Chinchaga 8810, Quartzite 8945
(Department) Banff 2513 ?, Exshaw 3765, Kotcho 3822, Tetcho 4470, Trout River 4720, Kakisa 4897, Redknife 4941, Jean-Marie (Equivalent) 5438, Fort Simpson 5635, Muskwa 7800, Otter Park 7920, Middle Devonian Limestone 8355

PURE PACIFIC KLOWEE c-37-A — Classified EW — DA No 1231

The Pure Oil Company — Title Permit 214

Location	c-37-A, 94-J-11
Coords	S 633 E 606 NW Unit 37
Status	Abandoned-Dry
Casing	13 3/8 @ 376 C375
	9 5/8 @ 3554 C1100
Logs	GRN, IE, MC
Cores	7847-7881
Samples	400-7910
DSTS	7820-7840 3142 water cushion, 20 gas cut mud, 348 salt water; 7831-7906 4457 muddy gassy water, 3084 water cushion
Geology	(Company) Triassic 3127, Chert 3403, Mississippian 3428, Banff 4973, Exshaw 5651, Devonian 5738, Second Limestone 5781, Silty Limestone 5991, Hay River Shale 6028, Spence River Shale 7690, Slave Point 7835 (Department) Rundle 3428, Banff 4600, Exshaw 5720, Tetcho 5780, Trout River 5805, Kakisa 5990, Redknife-Fort Simpson 6030, Muskwa 7692, Otter Park 7800, Slave Point 7835

Spud	16-12-62
RR	1-3-63
Gr	1932
KB	1944
TD	7921

PURE S KOTCHO c-98-C — Classified EW — DA No 1272

The Pure Oil Company — Title Drill Res 66

Location	c-98-G, 94-I-14
Coords	S 763 E 591 NW Unit 98
Status	Abandoned-Dry
Casing	13 3/8 @ 358 C300
	9 5/8 @ 2155 C804
Logs	DIP, GRN, IE, MC, SGRC
Cores	6560-6585
Samples	170-7210
DSTS	NIL
Geology	(Company) Exshaw 3612, Devonian 3663, Silty Limestone 3945, Utahn 4723, Bituminous 6424, Elk Point 6648 (Department) Rundle 2050, Banff 2565, Exshaw 3582, Kotcho 3592, Tetcho 3980, Trout River 4210, Kakisa 4272, Redknife 4335, Jean-Marie 4722, Fort Simpson 4782, Muskwa 6423, Otter Park 6529, Slave Point 6648, Watt Mountain-Sulphur Point 6820 ?

Spud	23-1-63
RR	21-3-63
Gr	1953
KB	1966
TD	7210

PURE ET AL W MILLIGAN b-30-G — Classified Dev — DA No 1412

The Pure Oil Company — Title Permit 170

Location	b-30-G, 94-H-2
Coords	S 1874 W 1339 NE Unit 30
Status	Abandoned-Dry
Casing	8 5/8 @ 518 C300

Spud	1-1-64
RR	17-1-64
Gr	2479
KB	2491
TD	3925

PURE ET AL W MILLIGAN c-50-G — Classified EW — DA No 1266

The Pure Oil Company — Title Permit 170

Location	c-50-G, 94-H-2
Coords	S 1088 E 1174 NW Unit 50
Status	Halfway gas well
IOTP	3764-3776
Casing	8 5/8 @ 525 C250 4 1/2 @ 3930 C475
Logs	COMP RECORD, IE, PERF, SGRC
Cores	3739-3799
Samples	0-3930
DSTS	3356-3370 30 gas cut mud; 3570-3600 40 mcfd, 120 slightly gas cut mud; 3760-3800 3500 mcfd, 60 gassy mud cut black water
Geology	(Company) Base Dunvegan 945, Notikewin 2580, Bluesky-Gething 3366, Triassic 3568, Base Limestone Marker 3696, Halfway 3763, Toad Grayling 3778 (Department) Shaftesbury 850, Notikewin 2580, Bluesky-Gething 3366, Schooler Creek 3568, Halfway 3763, Daiber 3778

Spud	19-1-63
RR	14-2-63
Gr	2498
KB	2509
TD	3930

ROC E BEG d-15-G — Classified EO — DA No 1439

Richfield Oil Corporation — Title P & N G Lease 2877

Location	d-15-G, 94-G-1
Coords	N 2851 E 2129 SW Unit 15
Status	Abandoned-Dry
Casing	9 5/8 @ 795 C500 7 @ 4423 C250

Spud	9-2-64
RR	27-2-64
Gr	2984
KB	2997
TD	5440

RICHFIELD PURE DONIS d-11-E — Classified EW — DA No 1300

Richfield Oil Corporation — Title Permit 169

Location	d-11-E, 94-H-2
Coords	N 2283 E 1864 SW Unit 11
Status	Abandoned-Dry
Casing	8 5/8 @ 516 C200
Logs	IE, SGRC
Cores	3792-3850
Samples	200-3870

Spud	18-2-63
RR	6-3-63
Gr	2376
KB	2388
TD	3880

DSTS 3597-3675 65 mud, 10 gassy mud; 3795-3850 150 mcfd, 1700 salt water, 88,000 ppmCl

Geology (Company) Spirit River 2513, Gething 3294, Triassic 3607, Halfway 3808, Toad Grayling 3833
(Department) Shaftesbury 726, Notikewin 2515, Bluesky-Gething 3294, Schooler Creek 3607, Halfway 3808, Daiber 3833

RICHFIELD PURE DONIS a-27-F — Classified EO — DA No 1401

Richfield Oil Corporation — Title Permit 169

Location	a-27-F, 94-H-2	Spud	15-12-63
Coords	S 2277 E 1870 NW Unit 27	RR	31-12-63
Status	Abandoned-Dry	Gr	2421
Casing	8 5/8 @ 522 C235	KB	2432
Logs	DIP, IE, SGRC	TD	3930
Cores	3780-3830		
Samples	540-3930		

DSTS 3805-3830 180 salt water cut mud, 2600 salt water; 3514-3560 180 slightly gas cut mud

Geology (Company) Spirit River 2531, Gething 3325, Triassic (Charlie Lake) 3526, Limestone Marker 3722, Halfway 3804, Toad Grayling 3830
(Department) Shaftesbury 810, Notikewin 2531, Bluesky-Gething 3325, Schooler Creek 3526, Halfway 3804, Daiber 3830

RICHFIELD ET AL RIGEL 10-19-88-18 — Classified Dev — DA No 1381

Richfield Oil Corporation — Title P & N G Lease 2856

Location	10-19-88-18 W6M	Spud	15-10-63
Coords	S 1818 W 2007 NE Sec 19	RR	27-10-63
Status	Dunlevy gas well	Gr	2235
IOTP	Not Perforated	KB	2246
Casing	8 5/8 @ 513 C300 4 1/2 @ 3583 C150	TD	3584
Logs	IE, MC, SGRC		
Cores	3485-3525		
Samples	510-3584		

DSTS 3520-3537 590 salt water, 28,000 ppmCl, 300 mud; 3469-3485 2750 mcfd; 3382-3402 170 slightly gas cut mud

Geology (Company) Gething 3384, Buick Creek 3480, Fernie 3546
(Department) Shaftesbury 745, Notikewin 2523, Bluesky-Gething 3384, Dunlevy 3526, Fernie 3546

SOBC HELMET b-49-G — Classified EW — DA No 1279

Standard Oil Company of British Columbia Limited — Title Permit 907

Location	b-49-G, 94-P-7	Spud	31-1-63
Coords	S 2884 E 580 NW Unit 49	RR	29-3-63
Status	Slave Point gas well	Gr	2044
IOTP	Not Perforated	KB	2057

Casing 13 3/8 @ 788 C750 TD 6347
7 @ 6099 C1080
4 1/2 @ 5994-6338 C54 (liner)
Logs E, IE, SGRC
Cores 5840-5960, 6000-6033, 6104-6287 (9)
Samples 810-6340
DSTS 1730-1760 90 mud; 1730-1790 90 mud; 6064-6099 6800 mcfd; 4336-4359 90 gas cut mud; 6099-6147 9800 mcfd; 6145-6187 270 sulphurous water; 6183-6235 180 sulphurous water; 6235-6287 2530 salt water; 6331-6341 560 muddy salt water
Geology (Company) Shunda 1720, Banff 1932, Wabamun (Kotcho) 3146, Tetcho 3610, Trout River 3884, Redknife 4017, Jean-Marie 4329, Simpson Shale 4382, Muskwa 5940, Slave Point Limestone 5992, Slave Point Dolomite 6074, Watt Mountain 6330, Presquile 6332
(Department) Rundle 1720, Banff 1940, Exshaw 3138, Kotcho 3147, Tetcho 3570, Trout River 3885, Kakisa 3965, Redknife 4038, Jean-Marie 4330, Fort Simpson 4382, Muskwa 5943, Slave Point 5992, Watt Mountain-Sulphur Point 6330?

SOBC CALSTAN PEGGO b-74-A Classified EW DA No 1455

Standard Oil Company of British Columbia Limited Title Permit 907

Location b-74-A, 94-P-7 Spud 1-3-64
Coords N 952 W 1342 SE Unit 74 RR 28-3-64
Status Abandoned-Dry Gr 2361
Casing 13 3/8 @ 796 C780 KB 2375
TD 6815

SOBC HB TRIMBLE c-98-L Classified EW DA No 946

Standard Oil Company of British Columbia Limited Title Permit 924

Location c-98-L, 94-G-3 Spud 19-1-62
Coords N 2728 W 2142 SE Unit 98 Susp 31-3-62
Status Abandoned-Dry Resumed 25-11-62
Casing 10 3/4 @ 297 C240 RR 31-3-63
Logs GRN, IE, SGRC Gr 4035
Cores 9242-9267 KB 4048
Samples 0-9240 TD 9267
DSTS NIL
Geology (Company) Prophet Cherty Limestone 70, Fort Creek Shale 1295, Banff Shale 1300, Exshaw Black Shale 5310, Wabamun/Winterburn Siltstone 5592, Fort Simpson Shale 6000, Horn River Shale 8590
No Departmental Markers

SOBC CALSTAN YEKA a-69-D Classified EW DA No 1418

Standard Oil Company of British Columbia Limited Title Permit 901

Location a-69-D, 94-P-10 Spud 4-1-64
Coords S 2409 E 1740 NW Unit 69 RR 24-2-64

Status	Abandoned-Dry	Gr	1509
Casing	13 3/8 @ 750 C700	KB	1522
		TD	7604

SAMEDAN PAC HAVEN 9-33-83-19 — Classified EW — DA No 1347

Samedan Oil of Canada, Inc. — Title P & N G Lease 12

Location	9-33-83-19 W6M	Spud	6-6-63
Coords	S 1980 W 660 NE Sec 33	RR	27-6-63
Status	Abandoned-Dry	Gr	2148
Casing	8 5/8 @ 522 C300	KB	2160
Logs	IE, SGRC	TD	4461
Cores	4390-4461 (2)		
Samples	10-4390		
DSTS	3748-3862 50 gas cut mud		
Geology	(Company) Cadotte 1626, Harmon 1810, Notikewin 1928, Falher-Wilrich 2047, Gething 2839, Cadomin 3156, Nikanassin 3243, Fernie 3453, Nordegg 3692, Baldonnel 3730, Charlie Lake 3907 (Department) Peace River 1626, Notikewin 1928, Bluesky-Gething 2840, Dunlevy 3156, Fernie 3453, Nordegg 3692, Schooler Creek 3750		

SHELL E GRAYLING d-95-F — Classified EW — DA No 1424

Shell Canada Limited — Title Permit 1258

Location	d-95-F, 94-N-11	Spud	4-2-64
Coords	N 1691 E 1860 SW Unit 95	RR	17-5-64
Status	Abandoned-Dry	Gr	4034
Casing	13 3/8 @ 616 C624 9 5/8 @ 4570 C1100	KB	4050
		TD	10242

SINCLAIR ET AL DATCIN b-39-H — Classified EW — DA No 1260

Sinclair Canada Oil Company — Title P & N G Lease 2813

Location	b-39-H, 94-I-15	Spud	15-1-63
Coords	N 496 E 593 SW Unit 39	RR	16-2-63
Status	Abandoned-Dry	Gr	1480
Casing	13 3/8 @ 561 C600	KB	1493
Logs	IE, SGRC	TD	6170
Cores	NIL		
Samples	10-6170		
DSTS	1850-1890 190 mud; 6070-6170 4460 sulphurous salt water; 4023-4059 misrun, 1649 mud; 4036-4064 478 mud		
Geology	(Company) Gething 1388, Lower Debolt 1406, Mississippian Gas Sand 1838, Wabamun D-1 2897, Utahn 4027, Slave Point 5828, Presquile 6136 (Department) Rundle 1405, Banff 1805, Exshaw 2888, Kotcho 2897, Tetcho 3300, Trout River 3510, Kakisa 3580, Redknife 3700, Jean-Marie 4029, Fort Simpson 4080, Muskwa 5680,		

Beaverhill Lake 5792, Slave Point 5830, Watt Mountain-Sulphur Point 6130
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL DOGRIB c-60-L — Classified EO — DA No 1261

Sinclair Canada Oil Company — Title N G Licence 17

Location	c-60-L, 94-G-1	Spud	25-2-63
Coords	S 606 E 548 NW Unit 60	RR	15-4-63
Status	Abandoned-Dry	Gr	3252
Casing	10 3/4 @ 532 C294	KB	3264
Logs	IE, MC, SGRC	TD	5485
Cores	NIL		
Samples	80-5480		
DSTS	5325-5485 30 mud; 5317-5485 370 mud		
Geology	(Company) Gething 4076, Nordegg 4430, Baldonnel 4497, Halfway Zone 5282, Halfway Sand 5328, Spray River 5462 (Department) Bluesky-Gething 4076, Nordegg 4430, Schooler Creek 4497, Halfway 5328, Daiber 5462 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR PINK c-90-C — Classified EW — DA No 1155

Sinclair Canada Oil Company — Title P & N G Lease 1272

Location	c-90-C, 94-G-2	Spud	9-11-62
Coords	S 944 E 561 NW Unit 90	RR	18-10-63
Status	Abandoned-Dry	Gr	5859
Casing	13 3/8 @ 700 C590 7 @ 4003 C1000	KB	5873
		TD	4049
Logs	CB, C DIP, COMP RECORD, GR, IE, SGRC		
Cores	4009-4024		
Samples	10-4049		
DSTS	NIL		
Geology	(Company) Jurassic 520, Triassic-Schooler 590, Baldonnel 758, 'D' Sand 1785, Doig 2187, Palaeozoic 3973 No Departmental Markers ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR PINK d-13-E — Classified EW — DA No 1330

Sinclair Canada Oil Company — Title Drill Res 59

Location	d-13-E, 94-G-2	Spud	19-3-63
Coords	N 2405 E 1749 SW Unit 13	RR	19-10-63
Status	Abandoned-Dry	Gr	5214
Casing	13 3/8 @ 315 C320 9 5/8 @ 3816 C1725	KB	5227
		TD	7123
Logs	C, D, DIP, E, IE, SGRC		
Cores	7113-7123		
Samples	0-7110		

Geology (Company) Fernie 504, Pardonnet 574, Baldonnel 784, 'D' Zone 1664, 'D' Sand 1774, Spray River 1880, Permo-Penn 4280
(Department) Schooler Creek 574, Daiber 1880, Permo-Carboniferous 4280
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SOCONY MOBIL SIERRA c-78-C — Classified EW — DA No 1553

Socony Mobil Oil of Canada, Ltd. — Title Permit 955

Location c-78-C, 94-I-14
Coords N 1306 E 2130 SW Unit 79
Status Location at 1-1-65

Gr 1830

SOHIO TRIAD EBONY b-93-K — Classified EO — DA No 1420

Sohio Petroleum Company — Title Permit 167

Location b-93-K, 94-H-2
Coords N 772 E 612 SW Unit 93
Status Abandoned-Dry
Casing 8 5/8 @ 632 C650

Spud 13-1-64
RR 26-1-64
Gr 2619
KB 2632
TD 3795

SOHIO TRIAD ELDER b-94-D — Classified EW — DA No 1438

Sohio Petroleum Company — Title Permit 167

Location b-94-D, 94-H-7
Coords N 761 W 1853 SE Unit 94
Status Abandoned-Dry
Casing 8 5/8 @ 535 C350

Spud 5-2-64
RR 15-2-64
Gr 2692
KB 2705
TD 3925

SOHIO TRIAD ELM d-37-C — Classified EW — DA No 1429

Sohio Petroleum Company — Title Permit 167

Location d-37-C, 94-H-7
Coords N 2284 E 1855 SW Unit 37
Status Abandoned-Dry
Casing 8 5/8 @ 518 C350

Spud 28-1-64
RR 8-2-64
Gr 2678
KB 2690
TD 3875

SOHIO TRIAD EUCALYPTUS b-3-E — Classified EW — DA No 1447

Sohio Petroleum Company — Title Permit 167

Location b-3-E, 94-H-7
Coords S 2284 E 618 NW Unit 3
Status Abandoned-Dry
Casing 8 5/8 @ 513 C350

Spud 22-2-64
RR 5-3-64
Gr 2699
KB 2712
TD 3915

SOHIO TRIAD EVERGREEN b-16-B — Classified EO — DA No 1442

Sohio Petroleum Company — Title Permit 167

Location	b-16-B, 94-H-7	Spud	10-2-64
Coords	N 785 E 724 SW Unit 16	RR	19-2-64
Status	Abandoned-Dry	Gr	2650
Casing	8 5/8 @ 518 C350	KB	2663
		TD	3700

SUN ET AL CHETWYND 14-20-77-23 — Classified EW — DA No 1210

Sun Oil Company — Title Permit 1279

Location	14-20-77-23 W6M	Spud	20-11-62
Coords	S 578 W 658 NE Lsd 14	RR	20-12-62
Status	Abandoned-Dry	Resumed	1-6-63
Casing	8 5/8 @ 500 C230	RR	9-12-63
	4 1/2 @ 9403 C250	Gr	2656
Logs	C, IE, L, MC, SGRC	KB	2669
Cores	9041-9212	TD	9403
Samples	10-9400		

DSTS: 3390-3457; 3457-3583 1375 mud; 3497-3583 30 mud; 3594-3662 30 gas cut mud; 4124-4207 15 mud; 6407-6461 950 mud; 6417-6461 900 mud; 7316-7505 60 mud; 8821-8917 287 mud, 2000 water cushion

Geology: (Company) Cruiser 1220, Goodrich 1840, Porosity 1880, Haslip 2630, Upper Commotion 3385, Harmon 3650, Middle Commotion 3795, Lower Commotion 4100, Porosity 4400, Moosebar 5110, Gething 5665, Fernie 8335, Nordegg 8718, Triassic 8810, Porosity 8840-8950, 9146-9270, 9300-9350
No Departmental Markers

TENN HUNT d-97-H — Classified EW — DA No 1285

Tenneco Oil & Minerals Ltd. — Title Drill Res 58

Location	d-97-H, 94-H-6	Spud	14-2-63
Coords	S 761 W 617 NE Unit 97	RR	28-2-63
Status	Abandoned-Dry	Gr	2830
Casing	8 5/8 @ 515 C300	KB	2843
Logs	IE, SGRC	TD	4180
Cores	NIL		
Samples	0-4180		

DSTS: 4090-4180 244 mud, 2398 gasified water; 3854-3885

Geology: (Company) Bluesky-Gething 3830, Charlie Lake 3985, Halfway 4100, Toad Grayling 4118
(Department) Shaftesbury 1040, Bluesky-Gething 3828, Schooler Creek 3985, Halfway 4106, Daiber 4116

TENN LA GARDE 6-19-87-15 — Classified EO — DA No 1254

Tenneco Oil & Minerals Ltd. — Title Drill Res 75

Location	6-19-87-15 W6M	Spud	12-1-63
Coords	N 1995 E 2011 SW Sec 19	RR	30-1-63
Status	Abandoned-Dry	Gr	2278
Casing	8 5/8 @ 505 C300	KB	2290
Logs	IE, SGRC	TD	4289
Cores	NIL		
Samples	0-4289		
DSTS	3515-3589 125 slightly gasified and oil cut mud; 3630-3705 120 gasified mud, 380 sulphurous water; 3770-3810 155 mcfd, 100 gasified mud		
Geology	(Company) Notikewin 2513, Bluesky-Gething 3432, Nikanassin 3536, Fernie 3567, Nordegg 3590, Baldonnel 3644, Charlie Lake 3710, Siphon Creek Sandstone 3780, Boundary Lake 3892, Halfway 4196, Toad Grayling 4260 (Department) Shaftesbury 850, Notikewin 2513, Bluesky-Gething 3432, Dunlevy 3536, Fernie 3567, Nordegg 3590, Baldonnel 3644, Charlie Lake 3714, Halfway 4196, Daiber 4260		

TENN MONSANTO LAPRISE b-28-C — Classified EO — DA No 1388

Tenneco Oil & Minerals Ltd. — Title P & N G Lease 3101

Location	b-28-C, 94-H-5	Spud	5-11-63
Coords	S 2284 W 1858 NE Unit 28	RR	26-11-63
Status	Baldonnel gas well	Gr	3057
IOTP	4495-4534	KB	3073
Casing	9 5/8 @ 510 C350 4 1/2 @ 4644 C250	TD	4647
Logs	GC, IE, SGRC, V		
Cores	NIL		
Samples	700-3790		
DSTS	4477-4530 272 mcfd, 90 sulphurous salt water cut mud, 340 gasified sulphurous mud; 4287-4340 120 mud		
Geology	(Company) Bluesky 4283, Gething 4310, Baldonnel 4494, Charlie Lake 4580 (Department) Shaftesbury 920, Bluesky-Gething 4283, Schooler Creek 4494		

TENN MONSANTO LAPRISE d-79-C — Classified EO — DA No 1371

Tenneco Oil & Minerals Ltd. — Title P & N G Lease 3093

Location	d-79-C, 94-H-5	Spud	2-10-63
Coords	S 1121 W 579 NE Unit 79	RR	13-10-63
Status	Baldonnel gas well	Gr	2840
IOTP	4127-4194	KB	2857
Casing	9 5/8 @ 507 C350 4 1/2 @ 4300 C235	TD	4300
Logs	CV, GC, IE, SGRC		
Cores	NIL		
Samples	0-4300		
DSTS	NIL		

Geology (Company) Bluesky-Gething 4006, Nordegg 4086, Baldonnel 4105, Charlie Lake 4254
(Department) Shaftesbury 678, Bluesky-Gething 4006, Nordegg 4086, Schooler Creek 4100

TENN NANCY d-76-H — Classified Dev — DA No 1478

Tenneco Oil & Minerals Ltd. — Title P & N G Lease 3321

Location	d-76-H, 94-A-15	Spud	5-7-64
Coords	S 765 W 620 NE Unit 76	RR	16-7-64
Status	Oil well	Gr	2342
Casing	8 5/8 @ 520 C350	KB	2354
	4 1/2 @ 3905 C335	TD	3905

TENN NANCY d-77-H — Classified Dev — DA No 1491

Tenneco Oil & Minerals Ltd. — Title P & N G Lease 3321

Location	d-77-H, 94-A-15	Spud	18-7-64
Coords	S 764 W 624 NE Unit 77	RR	29-7-64
Status	Oil well	Gr	2342
Casing	8 5/8 @ 630 C400	KB	2355
	4 1/2 @ 3910 C375	TD	3910

TENN NANCY d-78-H — Classified Dev — DA No 1505

Tenneco Oil & Minerals Ltd. — Title P & N G Lease 3890

Location	d-78-H, 94-A-15	Spud	27-9-64
Coords	S 765 W 609 NE Unit 78	RR	9-10-64
Status	Oil well	Gr	2341
Casing	8 5/8 @ 615 C400	KB	2353
	4 1/2 @ 3920 C448	TD	3920

TENN NANCY d-86-H — Classified Dev — DA No 1461

Tenneco Oil & Minerals Ltd. — Title P & N G Lease 3321

Location	d-86-H, 94-A-15	Spud	12-3-64
Coords	S 761 W 625 NE Unit 86	RR	29-3-64
Status	Oil well	Gr	2346
Casing	8 5/8 @ 508 C350	KB	2361
	4 1/2 @ 3902 C225	TD	3902

TENN NANCY d-87-H — Classified Dev — DA No 1490

Tenneco Oil & Minerals Ltd. — Title P & N G Lease 3321

Location	d-87-H, 94-A-15	Spud	11-8-64
Coords	S 764 W 620 NE Unit 87	RR	22-8-64
Status	Oil well	Gr	2346
Casing	8 5/8 @ 611 C400	KB	2359
	4 1/2 @ 3895 C250	TD	3895

TENN NANCY d-88-H

Classified Dev DA No 1502

Tenneco Oil & Minerals Ltd.

Title P & N G Lease 3888

Location	d-88-H, 94-A-15
Coords	S 745 W 620 NE Unit 88
Status	Oil well
Casing	8 5/8 @ 611 C400
	4 1/2 @ 3890 C280

Spud	22-8-64
RR	4-9-64
Gr	2347
KB	2359
TD	3890

TENN MONSANTO NIG c-32-C

Classified Dev DA No 1479

Tenneco Oil & Minerals Ltd.

Title P & N G Lease 3731

Location	c-32-C, 94-H-4
Coords	N 2309 W 1847 SE Unit 32
Status	Abandoned-Junked
Casing	8 5/8 @ 504 C350
Logs	COMP RECORD
Cores	NIL
Samples	NIL
DSTS	NIL
Geology	NIL

Spud	30-6-64
RR	8-7-64
Gr	2962
KB	2974
TD	2178

TENN MONSANTO NIG c-A32-C

Classified Dev DA No 1484

Tenneco Oil & Minerals Ltd.

Title P & N G Lease 3731

Location	c-32-C, 94-H-4
Coords	N 2364 W 1848 SE Unit 32
Status	Baldonnel gas well
IOTP	4456-4508
Casing	8 5/8 @ 529 C350
	4 1/2 @ 4636 C210
Logs	COMP RECORD, GC, IE, SGRC
Cores	4400-4528 (4)
Samples	2000-4635
DSTS	NIL
Geology	(Company) Bluesky-Gething 4166, Nordegg 4396, Baldonnel 4446, Charlie Lake 4580
	(Department) Shaftesbury 782, Bluesky-Gething 4166, Fernie 4386, Nordegg 4412, Schooler Creek 4447

Spud	10-7-64
RR	2-8-64
Gr	2961
KB	2973
TD	4636

TENN MONSANTO NIG d-39-C

Classified Dev DA No 1448

Tenneco Oil & Minerals Ltd.

Title P & N G Lease 3542

Location	d-39-C, 94-H-4
Coords	S 787 W 604 NE Unit 39
Status	Gas well
Casing	8 5/8 @ 517 C350
	4 1/2 @ 4720 C210

Spud	23-2-64
RR	22-3-64
Gr	3044
KB	3056
TD	4720

TENN OSBORN 6-19-88-15 — Classified EO — DA No 1316

Tenneco Oil & Minerals Ltd. — Title Drill Res 75

Location	6-19-88-15 W6M	Spud	3-3-63
Coords	S 664.12 W 670.56 NE Lsd 61	RR	16-3-63
Status	Baldonnel gas well	Gr	2293
IOTP	3588-3596	KB	2305
Casing	8 5/8 @ 508 C300	TD	4205
	4 1/2 @ 4205 C285		
Logs	IE, SGRC		
Cores	NIL		
Samples	2010-4200		
DSTS	3575-3650 475 gasified mud, 150 gasified brackish mud		
Geology	(Company) Notikewin 2530, Bluesky 3430, Gething 3450, Fernie 3502, Nordegg 3516, Baldonnel 3584, Charlie Lake 3640, Halfway 4140, Toad Grayling 4166		
	(Department) Shaftesbury 945, Notikewin 2530, Bluesky-Gething 3430, Fernie 3502, Nordegg 3516, Baldonnel 3581, Charlie Lake 3652, Halfway 4140, Daiber 4150		

TENN OSBORN 6-23-88-16 — Classified EO — DA No 1275

Tenneco Oil & Minerals Ltd. — Title Drill Res 75

Location	6-23-88-16 W6M	Spud	4-2-63
Coords	N 2007 E 2008 SW Sec 23	RR	24-2-63
Status	Bluesky-Gething gas well	Gr	2286
IOTP	Not perforated	KB	2305
Casing	8 5/8 @ 507 C300	TD	4220
	4 1/2 @ 4220 C280		
Logs	GR, IE, SGRC		
Cores	NIL		
Samples	2010-4220		
DSTS	3435-3465 3500 mcfd; 3480-3525 114 mcfd decreasing to 99 mcfd, 180 brackish mud; 4149-4220 180 mud		
Geology	(Company) Notikewin 2528, Gething 3432, Fernie 3476, Nordegg 3526, Baldonnel 3590, Charlie Lake 3648, Halfway 4153, Toad Grayling 4190		
	(Department) Shaftesbury 820, Notikewin 2528, Bluesky-Gething 3430, Fernie 3450, Nordegg 3526, Baldonnel 3586, Charlie Lake 3656, Halfway 4153, Daiber 4176		

TENN REDEYE d-35-L — Classified EW — DA No 1259

Tenneco Oil & Minerals Ltd. — Title Drill Res 58

Location	d-35-L, 94-H-7	Spud	16-1-63
Coords	S 1204 W 611 NE Unit 35	RR	10-2-63
Status	Abandoned-Dry	Gr	2645
Casing	8 5/8 @ 505 C300	KB	2658
Logs	IE, SGRC	TD	3825
Cores	NIL		

Samples 10-3825
DSTS 3555-3595 misrun, 1800 mud; 3550-3590 misrun, 1900 mud; 3560-3592 500 mud, 230 gas cut water cut mud; 3696-3825 misrun; 3696-3825 30 mud; 3556-3587 misrun; 3560-3579 misrun; 3630-3660 90 mud
Geology (Company) Bluesky 3560, Gething 3573, Charlie Lake 3670, Halfway 3756, Toad Grayling 3775
(Department) Shaftesbury 842, Bluesky-Gething 3560, Schooler Creek 3670, Daiber 3772

TEXACO NFA BALSAM 6-28-87-14 — Classified EO — DA No 1459

Texaco Exploration Company — Title P & N G Lease 1568

Location	6-28-87-14 W6M	Spud	9-3-64
Coords	N 1993 E 1986 SW Sec 28	RR	24-3-64
Status	Abandoned-Dry	Gr	2763
Casing	9 5/8 @ 496 C370	KB	2776
		TD	4646

TEXACO TEXCAN BLAIR d-71-I — Classified EO — DA No 1352

Texaco Exploration Company — Title Drill Res 64

Location	d-71-I, 94-B-15	Spud	25-6-63
Coords	S 758 W 626 NE Unit 71	RR	24-9-63
Status	Abandoned-Dry	Gr	3457
Casing	9 5/8 @ 850 C560	KB	3474
Logs	IE, SGRC	TD	7080
Cores	5852-5893 (2)		
Samples	10-7075		
DSTS	5837-5893 100 mud, 300 sulphurous salt water, 1700 ppmCl; 5840-5890 340 mud; 6790-7080 32 mud; 4900-4985 misrun; 4900-4985 misrun; 4807-5040 700 mud, 12 slightly gas cut mud		
Geology	(Company) Bluesky-Gething 4696, Cadomin 5150, Nikanassin 5268, Fernie 5540, Nordegg 5675, Pardonet 5792, Baldonnel 5815, Charlie Lake 5997, Halfway 6755, Toad 7024 (Department) Bullhead 4696, Fernie 5540, Nordegg 5675, Schooler Creek 5792, Halfway 6755, Daiber 7024		

TEXACO NFA BOUNDARY 16-30-85-13 — Classified Dev — DA No 1481

Texaco Exploration Company — Title P & N G Lease 100

Location	16-30-85-13 W6M	Spud	7-7-64
Coords	S 947 W 385 NE Lsd 16	RR	19-7-64
Status	Boundary Lake oil well	Gr	2496
IOTP	4234-4255	KB	2509
Casing	8 5/8 @ 495 C245	TD	4295
	4 1/2 @ 4290 C360		
Logs	GC, IE, SGRC		

Cores 4215-4258
Samples 310-4290
DSTS 3750-3790 misrun; 3724-3784 420 gas condensate cut mud; 3990-4087 210 oil gas cut mud, 300 oil gas cut mud; 3570-3640 misrun; 3490-3630 90 mud
Geology (Company) Notikewin 2682, Bluesky 3600, Gething 3616, Cadomin 3755, Fernie 3920, Nordegg 3928, Baldonnel 3993, Charlie Lake 4036, Boundary Lake 4232, Base Boundary Lake 4255
(Department) Shaftesbury 1044, Peace River 2468, Notikewin 2682, Bluesky-Gething 3600, Dunlevy 3756, Fernie 3920, Nordegg 3928, Baldonnel 3994, Charlie Lake 4047, Boundary Lake 4232

TEXACO NFA BOUNDARY 8-25-85-14 — Classified Dev — DA No 1539

Texaco Exploration Company — Title P & N G Lease 100

Location 8-25-85-14 W6M
Coords S 876 W 455 NE Lsd 8
Status Boundary Lake oil well
IOTP 4226-4228
Casing 10 3/4 @ 502 C380
4 1/2 @ 4280 C375

Spud 18-11-64
RR 27-11-64
Gr 2496
KB 2509
TD 4280

Logs COMP RECORD, IE, GRA, MC
Cores NIL
Samples 3410-4280
DSTS 3765-3825 1260 fresh water; 3570-3650 360 mud
Geology (Company) Bluesky 3617, Gething 3630, Cadomin 3876, Nordegg 3916, Baldonnel 3970, Charlie Lake 4018, Boundary Lake 4208, Base Boundary Lake 4229
(Department) Shaftesbury 1076, Peace River 2500, Notikewin 2714, Bluesky-Gething 3617, Dunlevy 3876, Nordegg 3916, Baldonnel 3970, Charlie Lake 4030, Boundary Lake 4208

TEXACO NFA BOUNDARY 16-28-85-14 — Classified Dev — DA No 1543

Texaco Exploration Company — Title P & N G Lease 381

Location 16-28-85-14 W6M
Coords S 664 W 419 NE Lsd 16
Status Oil well
Casing 8 5/8 @ 507 C255
4 1/2 @ 4314 C320

Spud 30-11-64
RR 25-12-64
Gr 2384
KB 2397
TD 4316

TEXACO NFA BOUNDARY 16-30-86-13 — Classified Dev — DA No 1482

Texaco Exploration Company — Title P & N G Lease 385

Location 16-30-86-13 W6M
Coords S 939 W 666 NE Lsd 16
Status Boundary Lake oil well

Spud 24-7-64
RR 9-8-64

IOTP	4380-4384	Gr	2727
Casing	9 5/8 @ 506 C325	KB	2740
	4 1/2 @ 4750 C510	TD	4750
Logs	COMP RECORD, D, IE, SGRC		
Cores	4374-4417, 4668-4708		
Samples	10-4750		
DSTS	4675-4750 240 mud; 4290-4345 270 mud; 4365-4435 250 gas cut mud; 3970-4010 3020 salt water		
Geology	(Company) Notikewin 2892, Bluesky 3856, Gething 3862, Basal Gething 3970, Fernie 4022, Nordegg 4082, Baldonnel 4152, Charlie Lake 4186, Boundary 4380, Base Boundary 4384, Charlie Lake Stray 4420, Halfway 4684, Toad 4696 (Department) Shaftesbury 1260, Peace River 2688, Notikewin 2892, Bluesky-Gething 3856, Fernie 4022, Nordegg 4082, Baldonnel 4152, Charlie Lake 4194, Boundary Lake 4380, Halfway 4684, Daiber 4696		

TEXACO NFA BOUNDARY 8-25-86-14 — Classified Dev — DA No 1558

Texaco Exploration Company — Title P & N G Lease 385

Location	8-25-86-14 W6M	Spud	30-12-64
Coords	S 945 W 666 NE Lsd 8	Gr	2585
Status	Drilling at 1-1-65		
Casing	8 5/8 @ 519 C225		

TEXACO NFA N BOUNDARY 7-3-87-14 — Classified EO — DA No 1395

Texaco Exploration Company — Title P & N G Lease 1571

Location	7-3-87-14 W6M	Spud	28-11-63
Coords	N 1989 W 1968 SE Sec 3	RR	15-12-63
Status	Halfway gas well	Gr	2602
IOTP	4482-4536	KB	2614
Casing	9 5/8 @ 596 C400	TD	4680
	7 @ 4680 C310		
Logs	AV, CC, COMP RECORD, CVS, IE		
Cores	NIL		
Samples	110-4680		
DSTS	3765-3865 90 mud, 710 muddy sulphurous gas cut salt water, 2100 gas cut salt water, Sal 10,800 ppmCl; 3985-4030 225 mud, 400 gas water cut mud, 600 salt water; 4485-4535 90 salt water, Sal 77,000 ppmCl; 4480-4520		
Geology	(Company) Notikewin 2780, Gething 3722, Cadomin 3775, Fernie 3795, Nordegg 3912, Baldonnel 3982, Charlie Lake 4052, Halfway 4482, Toad 4628 (Department) Shaftesbury 1130, Peace River 2570, Notikewin 2780, Bluesky-Gething 3722, Fernie 3795, Nordegg 3912, Baldonnel 3982, Charlie Lake 4036, Halfway 4482, Daiber 4628		

TEXACO NFA N BOUNDARY 6-8-87-14 — Classified Dev — DA No 1529

Texaco Exploration Company — Title P & N G Lease 3759

Location	6-8-87-14 W6M
Coords	N 2003 E 2027 SW Sec 8
Status	Gas well
Casing	10 3/4 @ 500 C385
	7 @ 4620 C375

Spud	27-10-64
RR	13-11-64
Gr	2573
KB	2586
TD	4620

TEXACO NFA N BOUNDARY 10-9-87-14 — Classified Dev — DA No 1451

Texaco Exploration Company — Title P & N G Lease 1571

Location	10-9-87-14 W6M
Coords	S 2065 W 2031 NE Sec 9
Status	Gas well
Casing	8 5/8 @ 516 C335
	7 @ 4596 C270

Spud	28-2-64
RR	19-3-64
Gr	2621
KB	2632
TD	4596

TEXACO NFA W BOUNDARY 13-24-86-15 — Classified EW — DA No 1523

Texaco Exploration Company — Title P & N G Lease 383

Location	13-24-86-15 W6M
Coords	S 664 E 667 NW Lsd 13
Status	Abandoned-Dry
Casing	10 3/4 @ 524 C420

Spud	15-10-64
RR	9-11-64
Gr	2487
KB	2501
TD	4737

TEXACO NFA E BUICK c-32-A — Classified Dev — DA No 1500

Texaco Exploration Company — Title P & N G Lease 418

Location	c-32-A, 94-A-14
Coords	N 2283 W 1880 SE Unit 32
Status	Dunlevy gas well
IOTP	3538-3686 (open hole)
Casing	9 5/8 @ 501 C450
	7 @ 3538 C150
Logs	CL, IE, PERF, SGRC
Cores	3550-3556, 3558-3579
Samples	10-3681
DSTS	NIL
Geology	(Company) Notikewin 2600, Bluesky 3453, Gething 3460, Buick Creek 3542, Fernie 3568, Nordegg 3677 (Department) Shaftesbury 720, Notikewin 2602, Bluesky-Gething 3453, Dunlevy 3542, Fernie 3568, Nordegg 3577

Spud	17-8-64
RR	5-9-64
Gr	2285
KB	2297
TD	3686

TEXACO NFA E BUICK b-46-A — Classified Dev — DA No 1506

Texaco Exploration Company — Title P & N G Lease 417

Location	b-46-A, 94-A-14	Spud	7-9-64
Coords	S 2283 W 1744 NE Unit 46	RR	11-9-64
Status	Abandoned-Junked	Gr	2273
Casing	10 3/4 @ 501 C375	KB	2286
		TD	690

TEXACO NFA E BUICK b-A46-A — Classified Dev — DA No 1508

Texaco Exploration Company — Title P & N G Lease 417

Location	b-46-A, 94-A-14	Spud	11-9-64
Coords	S 2255 W 1740 NE Unit 46	RR	2-10-64
Status	Gas well	Gr	2273
Casing	10 3/4 @ 573 C375	KB	2285
	7 @ 3493 C115	TD	3745

TEXACO NFA E BUICK c-100-D — Classified Dev — DA No 1456

Texaco Exploration Company — Title P & N G Lease 413

Location	c-100-D, 94-A-15	Spud	8-3-64
Coords	N 2434 W 1878 SE Unit 100	RR	24-3-64
Status	Abandoned-Dry	Gr	2271
Casing	9 5/8 @ 528 C355	KB	2290
		TD	3607

TEXACO NFA W LA GARDE 6-21-87-16 — Classified EO — DA No 1391

Texaco Exploration Company — Title P & N G Lease 1564

Location	6-21-87-16 W6M	Spud	5-11-63
Coords	N 1977 E 2053 SW Sec 21	RR	29-11-63
Status	Abandoned-Dry	Gr	2059
Casing	10 3/4 @ 614 C340	KB	2072
Logs	IE, MC, S, SGRC	TD	4228
Cores	3293-3336		
Samples	10-4220		

DSTS 3275-3388 540 mud, 1040 salt water; 3490-3586 180 gassy mud, 180 oil cut mud, 515 salt water; 2765-3865 250 mud; 4107-4227; 4102-4227 100 mud, 411 salt water; 3710-3750; 3679-3758 240 slightly gassy mud

Geology (Company) Notikewin 2312, Bluesky 3227, Gething 3236, Nikanassin 3294, Fernie 3368, Nordegg 3418, Baldonnel 3486, Base Carbonate 3572, Charlie Lake 3590, Halfway 4134, Toad 4180 (Department) Notikewin 2312, Bluesky-Gething 3236, Fernie 3368, Nordegg 3418, Schooler Creek 3486, Halfway 4134, Daiber 4180

TEXACO NFA N NIG c-63-K — Classified EO — DA No 1380

Texaco Exploration Company — Title P & N G Lease 437

Location	c-63-K, 94-H-4	Spud	21-10-63
Coords	S 761 E 619 NW Unit 63	RR	16-11-63
Status	Abandoned-Dry	Gr	2659
Casing	9 5/8 @ 610 C320	KB	2669
Logs	GR, IE, MC, SGRC, V	TD	4670
Cores	4030-4069 (2)		
Samples	10-4670		
DSTS	3900-3950 130 mud; 4025-4071; 4025-4071 380 gas cut mud, 60 salt water, 21,450 ppmCl; 4590-4670 76 mud; 4575-4670 140 mud		
Geology	(Company) Fort St John 612, Gething 3808, Baldonnel 4028, Charlie Lake 4128, Halfway 4585, Toad 4640 (Department) Bluesky-Gething 3808, Schooler Creek 4028, Halfway 4585, Daiber 4640		

TEXACO NFA OSBORN b-28-L — Classified Dev — DA No 1288

Texaco Exploration Company — Title P & N G Lease 1554

Location	b-28-L, 94-A-9	Spud	15-2-63
Coords	S 2283 W 1884 NE Unit 28	RR	7-3-63
Status	Abandoned-Dry	Gr	2330
Casing	10 3/4 @ 609 C500	KB	2342
Logs	IE, SGRC	TD	4255
Cores	4153-4208		
Samples	1000-4255		
DSTS	3605-3720 175 mcfd, 120 gas cut mud, 420 oil gas cut mud; 4165-4255 75 slightly gas cut mud; 3430-3510 misrun		
Geology	(Company) Notikewin 2565, Bluesky 3469, Gething 3472, Nikanassin 3506, Fernie 3526, Nordegg 3546, Baldonnel 3612, Charlie Lake 3685, Halfway 4171, Toad 4207 (Department) Shaftesbury 825, Notikewin 2565, Bluesky-Gething 3469, Fernie 3526, Nordegg 3548, Baldonnel 3612, Charlie Lake 3685, Halfway 4193, Daiber 4200		

TEXACO NFA E OSBORN 6-33-88-14 — Classified Dev — DA No 1319

Texaco Exploration Company — Title P & N G Lease 1557

Location	6-33-88-14 W6M	Spud	26-12-63
Coords	N 1997 E 1940 SW Sec 33	RR	18-1-64
Status	Gas well	Gr	2569
Casing	9 5/8 @ 596 C410	KB	2582
	4 1/2 @ 3863 C284	TD	5220

TEXACO NFA E OSBORN a-45-J — Classified Dev — DA No 1257

Texaco Exploration Company — Title P & N G Lease 1557

Location	a-45-J, 94-A-9	Spud	22-1-63
Coords	S 2281 E 1886 NW Unit 45	RR	9-3-63
Status	Dunlevy gas well	Gr	2443
IOTP	3493-3512	KB	2455
Casing	10 3/4 @ 603 C375	TD	5036

4 1/2 @ 3766 C270

Logs IE, RA, SGRC
Cores 3556-3605
Samples 2000-5030
DSTS 3430-3461 misrun; 3440-3471 210 slightly gas cut mud; 3490-3545 1000 mcfd, 300 free condensate, 517 condensate gas cut mud; 3575-3732 1260 mud, 60 gas cut mud; 4945-5036 150 mud, 150 gas cut mud; 3565-3656 240 gas cut mud
Geology (Company) Notikewin 2565, Bluesky 3455, Gething 3468, Nikanassin 3492, Nordegg 3530, Baldonnel 3578, Charlie Lake 3690, Toad 4048, Permo-Penn 4967, Mississippian Debolt 4978
(Department) Shaftesbury 840, Notikewin 2565, Bluesky-Gething 3446, Dunlevy 3492, Nordegg 3534, Baldonnel 3578, Charlie Lake 3674, Halfway 4030, Daiber 4036, Permo-Carboniferous 4967, Rundle 4978

TEXACO NFA REDEYE d-69-I — Classified EW — DA No 1549

Texaco Exploration Company — Title P & N G Lease 284

Location d-69-I, 94-H-6
Coords S 801 E 1729 NW Unit 69
Status Gas well
Casing 10 3/4 @ 510 C450
4 1/2 @ 4210 C250

Spud 7-12-64
RR 27-12-64
Gr 2885
KB 2896
TD 4210

TEXACO NFA REDEYE a-72-I — Classified EW — DA No 1557

Texaco Exploration Company — Title P & N G Lease 283

Location a-72-I, 94-H-6
Coords N 721 W 609 SE Unit 72
Status Location at 1-1-65

Gr 2654

TEXACO SIPHON 10-13-86-17 — Classified EO — DA No 1299

Texaco Exploration Company — Title Drill Res 61

Location 10-13-86-17 W6M
Coords S 1978 W 1994 NE Sec 13
Status Abandoned-Dry
Casing 9 5/8 @ 617 C450
5 1/2 @ 4090 C275
Logs COMP RECORD, IE, SGRC
Cores NIL
Samples 10-4620
DSTS 3530-3802 misrun, 930 mud; 3805-3855 343 mcfd, 530 black sulphurous cut mud; 3855-3915 372 water cut mud; 3604-3770 misrun; 3690-3714 200 mud, 1000 sulphurous water
Geology (Company) Spirit River 2510, Gething 3424, Cadomin 3686, Fernie 3719, Nordegg 3728, Baldonnel 3808, Charlie Lake 3906, Halfway 4540, Toad 4602

Spud 18-2-63
RR 15-3-63
Gr 2292
KB 2306
TD 4620

(Department) Shaftesbury 815, Notikewin 2510, Bluesky-Gething 3424, Dunlevy 3686, Fernie 3719, Nordegg 3728, Baldonnel 3813, Charlie Lake 3922, Halfway 4540, Daiber 4602

TEXACO TEPEE d-99-G — Classified EO — DA No 1432

Texaco Exploration Company — Title Drill Res 79

Location	d-99-G, 94-G-8	Spud	1-2-64
Coords	N 2284 E 1848 SW Unit 99	RR	21-3-64
Status	Gas well	Gr	3162
Casing	9 5/8 @ 490 C430	KB	3178
	7 @ 4396 C80	TD	4950
	4 1/2 @ 4378-4945 C85 (liner)		

TEXACO NFA TSEA b-99-K — Classified EO — DA No 1426

Texaco Exploration Company — Title P & N G Lease 513

Location	b-99-K, 94-P-5	Spud	21-1-64
Coords	N 424 E 878 SW Unit 99	RR	3-3-64
Status	Gas well	Gr	2041
Casing	13 3/8 @ 709 C750	KB	2057
	7 @ 6803 C73	TD	7185
	5 @ 6719-7183 C47 (liner)		

TEXACO NFA S TSEA b-87-F — Classified EW — DA No 1281

Texaco Exploration Company — Title P & N G Lease 521

Location	b-87-F, 94-P-5	Spud	5-2-63
Coords	S 1649 E 236 NW Unit 87	RR	4-4-63
Status	Abandoned-Dry	Gr	2363
Casing	13 3/8 @ 755 C600	KB	2379
	7 @ 6730 C820	TD	7820
Logs	IE, SGRC, T, V		
Cores	NIL		
Samples	10-7820		
DSTS	2247-2320 180 mud, 1220 salty water; 7420-7666 misrun, 1613 mud; 7462-7674 1110 very slightly gas cut mud, 4875 salt water; 7780-7820 92 mud, 5323 salt water		
Geology	(Company) Mississippian Debolt 2264, Shunda 2436, Banff 2845, Fxshaw 4021, Devonian Kotcho 4042, Tetcho 4590, Trout River 4716, Jean-Marie 5392, Fort Simpson 5569, Muskwa 7356, Slave Point 7636, Fresquile 7784 (Department) Rundle 2264, Banff 2845, Exshaw 4021, Kotcho 4060, Tetcho 4590, Trout River 4810, Kakisa 4888, Redknife 4949, Jean-Marie 5392, Fort Simpson 5569, Muskwa 7370, Otter Park 7480?, Slave Point 7638		

TEXCAN BOUNDARY 16-12-84-15 — Classified Dev — DA No 1524

Texaco Canada Limited — Title P & N G Lease 2906

Location	16-12-84-15 W6M	Spud	16-10-64
Coords	S 660 W 662 NE Sec 12	RR	30-10-64
Status	Abandoned-Dry	Gr	2259
Casing	8 5/8 @ 470 C250	KB	2272
Logs	IE, SGRC	TD	4285
Cores	4215-4265		
Samples	480-4285		
DSTS	4235-4285 10 mud		
Geology	(Company) Bluesky-Gething 3428, Cadomin 3710, Fernie 3796, Nordegg 3864, Baldonnel 3940, Charlie Lake 4060, Boundary Lake 4248, Base Boundary Lake 4258 (Department) Shaftesbury 780, Peace River 2255, Bluesky-Gething 3430, Dunlevy 3710, Fernie 3796, Nordegg 3866, Baldonnel 3940, Charlie Lake 4028, Boundary Lake 4248		

TEXCAN WILDMINT d-99-I — Classified EO — DA No 1535

Texaco Canada Limited — Title P & N G Lease 3108

Location	d-99-I, 94-A-15	Spud	31-10-64
Coords	S 762 W 776 NE Unit 99	RR	12-11-64
Status	Abandoned-Dry	Gr	2295
Casing	8 5/8 @ 504 C300	KB	2307
		TD	3680

TRIAD BEATTON d-18-J — Classified Dev — DA No 1413

Triad Oil Co. Ltd. — Title P & N G Lease 827

Location	d-18-J, 94-H-2	Spud	8-1-64
Coords	S 761 W 620 NE Unit 18	RR	18-1-64
Status	Water injection well	Gr	2576
IOTP	3744-3748	KB	2588
Casing	8 5/8 @ 522 C258 4 1/2 @ 3789 C140	TD	3790
Logs	IE, PERF, SGRC		
Cores	3725-3757		
Samples	2000-3780		
DSTS	3738-3780 15 slightly gas cut mud		
Geology	(Company) Bluesky 3394, Gething 3399, Charlie Lake 3526, Marker 'A' 3662, Halfway 3743, Toad 3748 (Department) Shaftesbury 895, Notikewin 2616, Bluesky-Gething 3394, Schooler Creek 3526, Halfway 3743, Daiber 3748		

TRIAD BEATTON b-46-J — Classified EO — DA No 1399

Triad Oil Co. Ltd. — Title P & N G Lease 827

Location	b-46-J, 94-H-2	Spud	20-12-63
Coords	N 761 E 620 SW Unit 46	RR	6-1-64
Status	Abandoned-Dry	Gr	2509
Casing	8 5/8 @ 517 C255	KB	2521
		TD	3729

TRIAD BEATTON b-49-J — Classified Dev — DA No 1419

Triad Oil Co. Ltd. — Title P & N G Lease 827

Location	b-49-J, 94-H-2	Spud	20-1-64
Coords	N 761 E 620 SW Unit 49	RR	1-2-64
Status	Halfway oil well	Gr	2573
IOTP	3731-3736	KB	2585
Casing	8 5/8 @ 510 C275	TD	3780
	4 1/2 @ 3780 C325		
Logs	IE, PERF, SGRC		
Cores	NIL		
Samples	NIL		
DSTS	NIL		
Geology	(Company) Bluesky 3392, Gething 3405, Basal Gething 3532, Charlie Lake 3580, 'A' Marker 3627, Halfway 3709, Toad 3736 (Department) Shaftesbury 874, Notikewin 2638, Bluesky-Gething 3392, Schooler Creek 3580, Halfway 3710, Daiber 3736		

TRIAD BEATTON b-50-J — Classified Dev — DA No 1444

Triad Oil Co. Ltd. — Title P & N G Lease 827

Location	b-50-J, 94-H-2	Spud	23-2-64
Coords	N 762 E 670 SW Unit 50	RR	3-3-64
Status	Abandoned-Dry	Gr	2564
Casing	8 5/8 @ 516 C275	KB	2577
Logs	IE, SGRC	TD	3775
Cores	3705-3755		
Samples	3310-3700		
DSTS	NIL		
Geology	(Company) Fort St John 847, Spirit River 2630, Bluesky 3395, Gething 3407, Basal Gething 3572, Charlie Lake 3590, 'A' Marker 3645, Halfway 3708, Toad 3711 (Department) Shaftesbury 848, Notikewin 2630, Bluesky-Gething 3395, Schooler Creek 3590, Halfway 3708, Daiber 3711		

TRIAD BEATTON b-58-J — Classified Dev — DA No 1552

Triad Oil Co. Ltd. — Title P & N G Lease 827

Location	b-58-J, 94-H-2	Spud	23-12-64
Coords	N 761 E 620 SW Unit 58	Gr	2603
Status	Drilling at 1-1-65		
Casing	8 5/8 @ 513 C270		

TRIAD ET AL BEATTON d-42-K — Classified Dev. — DA No 1560

Triad Oil Co. Ltd. — Title P & N G Lease 1968

Location	d-42-K, 94-H-2	Gr	2535
Coords	S 762 W 620 NE Unit 42		
Status	Location at 1-1-65		

TRIAD BP N BEATTON d-48-B — Classified EW — DA No 1264

Triad Oil Co. Ltd. — Title Permit 167

Location	d-48-B, 94-H-7	Spud	15-1-63
Coords	S 761 W 618 NE Unit 48	RR	27-1-63
Status	Abandoned-Dry	Gr	2707
Casing	8 5/8 @ 519 C280	KB	2719
Logs	IE, MC	TD	3785
Cores	3716-3762		
Samples	1000-3500		
DSTS	3750-3785 130 gasified mud; 3484-3505 30 gasified mud		
Geology	(Company) Fort St John 991, Notikewin 2796, Bluesky 3488, Gething 3500, Charlie Lake 3561, Halfway 3754, Toad 3756 (Department) Shaftesbury 991, Notikewin 2796, Bluesky-Gething 3486, Schooler Creek 3561, Halfway 3754, Daiber 3756		

TRIAD BP N BEATTON b-49-B — Classified EW — DA No 1314

Triad Oil Co. Ltd. — Title Permit 167

Location	b-49-B, 94-H-7	Spud	3-3-63
Coords	S 2284 E 618 NW Unit 49	RR	15-3-63
Status	Abandoned-Dry	Gr	2696
Casing	8 5/8 @ 533 C320	KB	2708
Logs	IE, SGRC	TD	3800
Cores	3750-3773(2)		
Samples	3310-3800		
DSTS	3740-3800 549 mcfd decreased to 450 mcfd, 120 gas cut muddy salt water, 960 salt water		
Geology	(Company) Fort St John 945, Notikewin 2790, Bluesky 3478, Gething 3496, Charlie Lake 3561, 'A' Marker 3686, Halfway 3752, Toad-Grayling 3761 (Department) Shaftesbury 945, Notikewin 2790, Bluesky-Gething 3476, Schooler Creek 3561, Halfway 3752, Daiber 3761		

TRIAD BP N BEATTON d-34-C — Classified EW — DA No 1262

Triad Oil Co. Ltd. — Title Permit 167

Location	d-34-C, 94-H-7	Spud	24-1-63
Coords	S 761 W 627 NE Unit 34	RR	6-2-63
Status	Abandoned-Dry	Gr	2675
Casing	8 5/8 @ 523 C280	KB	2687
Logs	IE, MC	TD	3837

Cores	3777-3837
Samples	1300-3770
DSTS	3480-3510 misrun, 438 mud; 3483-3513 misrun, 30 mud
Geology	(Company) Fort St John 964, Notikewin 2783, Bluesky 3473, Gething 3491, Charlie Lake 3552, Toad 3791 (Department) Shaftesbury 964, Notikewin 2783, Bluesky-Gething 3473, Schooler Creek 3552, Daiber 3791

TRIAD BP N BEATTON d-53-D — Classified EW — DA No 1270

Triad Oil Co. Ltd. — Title Permit 167

Location	d-53-D, 94-H-7	Spud	4-3-63
Coords	S 761 W 619 NE Unit 53	RR	23-3-63
Status	Abandoned-Dry	Gr	2650
Casing	8 5/8 @ 525 C280	KB	2663
Logs	IE, M	TD	3905
Cores	3855-3870		
Samples	3000-3905		
DSTS	3552-3556 8 gals salt water, 5 gals mud; 3669-3673 misrun, 13 gals mud; 3669-3673 misrun, 13 gals mud; 3767-3771 misrun, 14 gals mud; 3774-3778 misrun, 14 gals mud; 3760-3788 110 salt water, 210 mud		
Geology	(Company) Fort St John 877, Notikewin 2868, Bluesky 3553, Gething 3565, Basal Gething 3765, Charlie Lake 3806, Halfway 3850, Toad 3877 (Department) Shaftesbury 877, Notikewin 2868?, Bluesky-Gething 3552, Schooler Creek 3806, Halfway 3850, Daiber 3877		

TRIAD BP N BEATTON b-16-E — Classified EW — DA No 1301

Triad Oil Co. Ltd. — Title Permit 167

Location	b-16-E, 94-H-7	Spud	18-2-63
Coords	N 449 E 397 SW Unit 16	RR	1-3-63
Status	Abandoned-Dry	Gr	2866
Casing	8 5/8 @ 519 C360	KB	2879
Logs	IE, MC	TD	4142
Cores	NIL		
Samples	610-4140		
DSTS	3755-3780 450 mcfd, 180 mud; 3766-3770 misrun; 3769-3773 13 gals sweet gas, 1 gal gas cut mud; 3856-3860 2 gals mud; 3877-3881 3 gals mud		
Geology	(Company) Fort St John 1092, Notikewin 3120, Bluesky 3763, Gething 3777, Charlie Lake 3880, Halfway 4083, Toad 4115 (Department) Shaftesbury 1092, Bluesky-Gething 3763, Schooler Creek 3880, Halfway 4083, Daiber 4115		

TRIAD W BEATTON d-58-K — Classified Dev — DA No 1398

Triad Oil Co. Ltd. — Title P & N G Lease 860

Location	d-58-K, 94-H-2	Spud	6-12-63
Coords	S 741 W 621 NE Unit 58	RR	17-12-63
Status	Bluesky-Gething oil well	Gr	2515
IOTP	3407-3411	KB	2527
Casing	8 5/8 @ 511 C255	TD	3465
	4 1/2 @ 3465 C140		
Logs	IE, PERF, SGRC		
Cores	3415-3445		
Samples	3310-3410		
DSTS	NIL		
Geology	(Company) Bluesky 3405, Gething 3414		
	(Department) Shaftesbury 818, Notikewin 2663, Bluesky-Gething 3405, Top Porosity 3405, Base Porosity 3412		

TRIAD BP BIRLEY c-36-A — Classified Dev — DA No 1278

Triad Oil Co. Ltd. — Title Permit 167

Location	c-36-A, 94-H-6	Spud	1-2-63
Coords	S 597 E 520 NW Unit 36	RR	15-2-63
Status	Abandoned-Dry	Gr	2622
Casing	8 5/8 @ 520 C280	KB	2634
Logs	IE, SGRC	TD	4106
Cores	4000-4069 (2)		
Samples	3200-4100		
DSTS	NIL		
Geology	(Company) Fort St John 925, Notikewin 2953, Gething 3606, Basal Gething 3752, Charlie Lake 3770, Halfway 4050, Toad 4066		
	(Department) Shaftesbury 830, Notikewin 2953, Bluesky-Gething 3606, Schooler Creek 3770, Halfway 4050, Daiber 4066		

TRIAD SOHIO JACKFISH c-21-K — Classified EO — DA No 1402

Triad Oil Co. Ltd. — Title Drill Res 56

Location	c-21-K, 94-J-8	Spud	23-12-63
Coords	S 561 E 496 NW Unit 21	RR	2-4-64
Status	Gas well	Gr	1613
Casing	13 3/8 @ 520 C500	KB	1625
	7 @ 7162 C400	TD	7500

TRIAD ROC CANDEL LAPRISE b-26-C — Classified Dev — DA No 1520

Triad Oil Co. Ltd. — Title P & N G Lease 3546

Location	b-26-C, 94-H-5	Spud	31-10-64
Coords	S 2287 W 1857 NE Unit 26	RR	7-11-64
Status	Abandoned-Junked	Gr	3046
Casing	8 5/8 @ 508 C275	KB	3062
Logs	NIL	TD	2162

Cores NIL
Samples NIL
DSTS NIL
Geology NIL

TRIAD ROC CANDEL LAPRISE b-A26-C — Classified Dev — DA No 1541

Triad Oil Co. Ltd. — Title P & N G Lease 3546

Location b-26-C, 94-H-5
Coords S 2280 W 1836 NE Unit 26
Status Abandoned-Dry
Casing 8 5/8 @ 503 C300

Spud 8-11-64
RR 23-12-64
Gr 3046
KB 3062
TD 4550

TRIAD ET AL LAPRISE d-37-C — Classified EO — DA No 1392

Triad Oil Co. Ltd. — Title P & N G Lease 3099

Location d-37-C, 94-H-5
Coords N 2283 E 1854 SW Unit 37
Status Baldonnel gas well
IOTP 3995-4086
Casing 8 5/8 @ 519 C270
4 1/2 @ 4149 C225
Logs COMP RECORD, IE, MC, SG
Cores 3997-4081 (3)
Samples 500-4149
DSTS 3986-4090 1800 mcfd, 350 gas cut mud; 4090-4149 210 mud, 30 salt water
Geology (Company) Spirit River 2952, Bluesky 3838, Triassic 3988, Charlie Lake 4130
(Department) Bluesky-Gething 3838, Schooler Creek 3990

Spud 11-11-63
RR 2-12-63
Gr 2674
KB 2686
TD 4149

TRIAD ROC CANDEL LAPRISE c-76-K — Classified EO — DA No 1462

Triad Oil Co. Ltd. — Title P & N G Lease 3548

Location c-76-K, 94-H-4
Coords N 2151 W 1632 SE Unit 76
Status Abandoned-Dry
Casing 8 5/8 @ 516 C250

Spud 9-3-64
RR 25-3-64
Gr 2728
KB 2740
TD 4240

TRIAD UNO-TEX NOGAH c-78-H — Classified EW — DA No 1437

Triad Oil Co. Ltd. — Title Drill Res 72

Location c-78-H, 94-I-12
Coords S 760 E 596 NW Unit 78
Status Suspended at 1-1-65
Casing 13 3/8 @ 745 C700
9 5/8 @ 2329 C500

Spud 10-2-64
Susp 12-3-64
Gr 1468

TRIAD BP SUKUNKA a-43-B — Classified EW — DA No 1517

Triad Oil Co. Ltd. — Title Permit 749

Location	a-43-B, 94-P-5	Spud	31-10-64
Coords	N 177 W 425 SE Unit 43	Gr	3045
Status	Drilling at 1-1-65		
Casing	10 3/4 @ 805 C725		

UNION AITKEN d-23-L — Classified Dev — DA No 1244

Union Oil Company of Canada Limited — Title P & N G Lease 1219

Location	d-23-L, 94-A-13	Spud	2-1-63
Coords	S 762 W 625 NE Unit 23	RR	19-1-63
Status	Abandoned-Dry	Gr	3031
Casing	8 5/8 @ 526 C275	KB	3042
Logs	IE, SGRC	TD	4533
Cores	4308-4367		
Samples	4200-4510		
DSTS	4383-4533 150 slightly gas cut mud		
Geology	(Company) Gething 4277 (Department) Shaftesbury 772, Bluesky-Gething 4277, Gething Pay 4408, base Gething Pay 4432		

UNION AITKEN d-26-L — Classified Dev — DA No 1363

Union Oil Company of Canada Limited — Title P & N G Lease 3111

Location	d-26-L, 94-A-13	Spud	23-7-63
Coords	S 859 W 429 NE Unit 26	RR	5-8-63
Status	Abandoned-Dry	Gr	2993
Casing	8 5/8 @ 507 C300	KB	3008
Logs	C DIP, IE, SGRC	TD	4426
Cores	NIL		
Samples	2030-4420		
DSTS	4421-4426 240 mud; 4221-4426 misrun, 710 mud; 4211-4426 misrun, 70 mud		
Geology	(Company) Gething 4238, Conglomerate Top 4240, Conglomerate Base 4248, 'M' Marker 4414 (Department) Bluesky-Gething 4240, Gething Pay 4240, base Gething Pay 4251		

UNION HB ALDER d-48-I — Classified Dev — DA No 1446

Union Oil Company of Canada Limited — Title P & N G Lease 2072

Location	d-48-I, 94-H-2	Spud	18-2-64
Coords	S 761 W 620 NE Unit 48	RR	29-2-64
Status	Abandoned-Dry	Gr	2661
Casing	8 5/8 @ 502 C275	KB	2675
		TD	3780

UNION HB BEAVERDAM d-1-L — Classified EO — DA No 1457

Union Oil Company of Canada Limited — Title P & N G Lease 3049

Location	d-1-L, 94-A-16	Spud	6-3-64
Coords	S 761 W 624 NE Unit 1	RR	18-3-64
Status	Abandoned-Dry	Gr	2389
Casing	8 5/8 @ 506 C270	KB	2403
		TD	3858

UNION HB BEAVERDAM d-34-L — Classified EO — DA No 1302

Union Oil Company of Canada Limited — Title Permit 162

Location	d-34-L, 94-A-16	Spud	20-2-63
Coords	S 1002 W 336 NE Unit 34	RR	3-3-63
Status	Abandoned-Dry	Gr	2399
Casing	8 5/8 @ 504 C275	KB	2411
Logs	C DIP, IE, SGRC	TD	3855
Cores	3687-3738		
Samples	3210-3855		
DSTS	3255-3288 50 salt water cut mud, 90 salt water; 3702-3855 10 mud; 3350-3395 misrun; 3350-3379 210 gas cut fresh watery mud		
Geology	(Company) Notikewin 2453, Gething 3261, Triassic 3418, Alder 3514, 'A' Marker 3652, Halfway 3712, Doig 3716, Resistivity 3732, Montney 3824 (Department) Shaftesbury 852, Notikewin 2453, Bluesky-Gething 3261, Schooler Creek 3418, Daiber 3716		

UNION HB BA BOGBEAN b-72-J — Classified EW — DA No 1436

Union Oil Company of Canada Limited — Title Permit 137

Location	b-72-J, 94-H-1	Spud	31-1-64
Coords	N 760 E 619 SW Unit 72	RR	8-2-64
Status	Abandoned-Dry	Gr	2665
Casing	8 5/8 @ 509 C275	KB	2679
		TD	3420

UNION HB SINC PAC BULRUSH d-57-F — Classified EO — DA No 1328

Union Oil Company of Canada Limited — Title P & N G Lease 3048

Location	d-57-F, 94-A-16	Spud	16-3-63
Coords	S 762 W 622 NE Unit 57	RR	25-3-63
Status	Abandoned-Dry	Gr	2375
Casing	8 5/8 @ 500 C275	KB	2389
Logs	IE, MC, SGRC	TD	3825
Cores	3725-3776		
Samples	2770-3825		
DSTS	3375-3424 30 gas cut mud, 475 salt water; 3512-3540 60 mud, 2020 salt water		
Geology	(Company) Notikewin 2432, Gething 3267, Triassic 3411,		

Porosity 3514-28, 'A' Marker 3690, Resistivity 3783
(Department) Shaftesbury 916, Notikewin 2432, Bluesky-
Gething 3267, Schooler Creek 3411, Daiber 3777

UNION HB SINCLAIR BULRUSH d-78-F — Classified EW — DA No 1267

Union Oil Company of Canada Limited — Title Permit 162

Location	d-78-F, 94-A-16	Spud	21-1-63
Coords	S 760 W 621 NE Unit 78	RR	11-2-63
Status	Halfway oil well	Gr	2350
IOTP	3724	KB	2363
Casing	8 5/8 @ 528 C300	TD	3850
	4 1/2 @ 3850 C200		
Logs	C DIP, GC, IE, MC, SGRC		
Cores	3685-3730		
Samples	3100-3850		
DSTS	3244-3324 125 slightly gas cut mud; 3339-3402 590 mud, muddy salt water, 70 slightly gas oil cut mud; 3705-3850 190 mud cut oil		
Geology	(Company) Notikewin 2404, Gething 3249, Triassic 3404, 'A' Marker 3659, Halfway 3721, Doig 3727, Resistivity 3736, Montney 3813 (Department) Shaftesbury 872, Notikewin 2404, Bluesky-Gething 3249, Schooler Creek 3404, Halfway 3721, Daiber 3727		

UNION HB SINC PAC BULRUSH d-79-F — Classified Dev — DA No 1409

Union Oil Company of Canada Limited — Title P & N G Lease 3049

Location	d-79-F, 94-A-16	Spud	21-12-63
Coords	S 761 W 625 NE Unit 79	RR	1-1-64
Status	Abandoned-Dry	Gr	2367
Casing	8 5/8 @ 547 C275	KB	2380
Logs	C DIP, IE, SGRC	TD	3803
Cores	3720-3770		
Samples	3210-3800		
DSTS	NIL		
Geology	(Company) Notikewin 2423, Gething 3263, Triassic 3409, 'A' Marker 3685, Halfway 3741, Doig 3748, Resistivity 3760 (Department) Shaftesbury 872, Notikewin 2423, Bluesky-Gething 3263, Charlie Lake 3409, Halfway 3741, Daiber 3748		

UNION HB SINC PAC BULRUSH d-89-F — Classified Dev — DA No 1394

Union Oil Company of Canada Limited — Title P & N G Lease 3049

Location	d-89-F, 94-A-16	Spud	28-11-63
Coords	S 761 W 625 NE Unit 89	RR	9-12-63
Status	Halfway oil well	Gr	2382
IOTP	3739	KB	2394
Casing	8 5/8 @ 520 C275	TD	3831
	4 1/2 @ 3831 C210		

Logs C DIP, IE, MC, SGRC
Cores 3699-3759
Samples 3210-3830
DsTS 3726-3831 200 mcfd, 300 oil, 300 gassy muddy oil; 3645-3670 90 gassy salt cut mud
Geology (Company) Notikewin 2431, Gething 3277, Basal Gething 3378, Triassic 3413, 'A' Marker 3662, Halfway 3730, Doig 3741, Resistivity 3756, Montney 3833
(Department) Shaftesbury 868, Notikewin 2432, Bluesky-Gething 3276, Schooler Creek 3413, Halfway 3730, Daiber 3741

UNION HB BULRUSH d-90-F — Classified Dev — DA No 1417

Union Oil Company of Canada Limited — Title P & N G Lease 3049

Location d-90-F, 94-A-16
Coords S 761 W 625 NE Unit 90
Status Abandoned-Dry
Casing 8 5/8 @ 552 C275

Spud 4-1-64
RR 15-1-64
Gr 2385
KB 2399
TD 3824

UNION HB SINC PAC BULRUSH d-99-F — Classified Dev — DA No 1551

Union Oil Company of Canada Limited — Title P & N G Lease 191

Location d-99-F, 94-A-16
Coords S 761 W 625 NE Unit 99
Status Oil well
Casing 8 5/8 @ 494 C260
5 1/2 @ 3813 C230

Spud 16-12-64
RR 27-12-64
Gr 2381
KB 2396
TD 3840

UNION HB BA CANUCK a-6-J — Classified EW — DA No 1283

Union Oil Company of Canada Limited — Title Permit 137

Location a-6-J, 94-H-1
Coords S 2270 W 409 NE Unit 6
Status Abandoned-Dry
Casing 8 5/8 @ 522 C290
Logs IE, SGRC
Cores 3450-3505
Samples 1010-3400
DSTS 3290-3325 860 slightly oil flecked salt water; 3425-3505 6 mud
Geology (Company) Notikewin 2505, Gething 3292, Triassic 3350, 'A' Marker 3437, Halfway Equivalent 3443, Doig 3446, Pellets 3467
(Department) Shaftesbury 933, Notikewin 2510, Bluesky-Gething 3292, Schooler Creek 3350, Daiber 3446

Spud 13-2-63
RR 22-2-63
Gr 2646
KB 2659
TD 3503

UNION HB BA CRANBERRY a-12-D — Classified EW — DA No 1311

Union Oil Company of Canada Limited — Title Permit 137

Location	a-12-D, 94-H-8	Spud	23-2-63
Coords	N 761 W 619 SE Unit 12	RR	4-3-63
Status	Abandoned-Dry	Gr	2719
Casing	8 5/8 @ 501 C290	KB	2731
Logs	IE, SGRC	TD	3620
Cores	3470-3530		
Samples	530-3620		
DSTS	3305-3350 210 mud		
Geology	(Company) Notikewin 2559, Triassic 3311, 'A' Marker 3455, Halfway Equivalent 3496, Doig 3501, Montney 3547 (Department) Shaftesbury 1040, Notikewin 2559, Schooler Creek 3311, Daiber 3501		

UNION HB SINC PAC CURRANT d-37-C — Classified EW — DA No 1269

Union Oil Company of Canada Limited — Title Permit 132

Location	d-37-C, 94-A-16	Spud	27-1-63
Coords	S 755 W 623 NE Unit 37	RR	7-2-63
Status	Halfway gas well	Gr	2384
IOTP	Not perforated	KB	2396
Casing	8 5/8 @ 521 C275 5 1/2 @ 4080 C250	TD	4080
Logs	C DIP, FT, IE, MC, SGR		
Cores	3900-3953		
Samples	500-4080		
DSTS	3482-3512 40 mcfd, 205 gas cut black salt water cut mud, 230 black sulphurous salt water; 3907-4025 8650 mcfd, 1/2 gallon distillate, 15 black sulphurous water; 3599-3633 200 sulphurous gas cut mud, 295 black sulphurous slightly gas cut salty water		
Geology	(Company) Notikewin 2500, Gething 3346, Nordegg 3442, Nordegg Limestone 3476, Baldonnel 3486, Boundary Lake Equivalent 3700, 'A' Marker 3853, Halfway 3912, Porosity 3916, base Porosity 3939, Doig 3941, Resistivity Kick 3954, Montney 4053 (Department) Shaftesbury 914, Notikewin 2500, Bluesky-Gething 3346, Baldonnel 3486, Charlie Lake 3538, Reservoir Sand 3912, base Reservoir Sand 3941		

UNION HB SINC PAC CURRANT d-39-C — Classified Dev — DA No 1320

Union Oil Company of Canada Limited — Title Permit 162

Location	d-39-C, 94-A-16	Spud	3-3-63
Coords	S 755 W 623 NE Unit 39	RR	15-3-63
Status	Halfway gas well	Gr	2359
IOTP	3926	KB	2372
Casing	8 5/8 @ 514 C275 4 1/2 @ 4037 C240	TD	4037
Logs	COMP RECORD, GC, IE, MC, SGRC		
Cores	3875-3935		
Samples	530-4035		
DSTS	3385-3430 74 mcfd, 45 mud; 3468-3500 40 gas cut mud, 60 oil cut water, 556 salt water, 544 mcfd; 3870-3935 misrun, 210 mud;		

Geology 3900-3960 30 greenish black oil cut mud, 90 black sulphurous muddy water; 3465-3483 500 black sulphurous salt water
(Company) Notikewin 2480, Gething 3330, Nordegg 3424, Baldonnel 3470, 'A' Marker 3839, Halfway 3912, Doig 3932, Resistivity 3950
(Department) Shaftesbury 894, Notikewin 2480, Bluesky-Gething 3330, Nordegg 3424, Baldonnel 3470, Charlie Lake 3524, Reservoir Sand 3912, base Reservoir Sand 3930

UNION HB BA FOXGLOVE d-15-A

Classified EW DA No 1449

Union Oil Company of Canada Limited

Title Permit 137

Location	d-15-A, 94-H-8
Coords	S 761 W 620 NE Unit 15
Status	Abandoned-Dry
Casing	8 5/8 @ 515 C270

Spud	24-2-64
RR	2-3-64
Gr	2567
KB	2580
TD	3325

UNION HB BA GROUNDPINE d-56-K

Classified EW DA No 1422

Union Oil Company of Canada Limited

Title Permit 137

Location	d-56-K, 94-H-1
Coords	S 780 W 636 NE Unit 56
Status	Abandoned-Dry
Casing	8 5/8 @ 500 C275

Spud	15-1-64
RR	24-1-64
Gr	2712
KB	2724
TD	3595

UNION HB BA LADYFERN d-48-H

Classified EW DA No 1433

Union Oil Company of Canada Limited

Title Permit 137

Location	d-48-H, 94-H-1
Coords	S 759 W 619 NE Unit 48
Status	Oil well
Casing	8 5/8 @ 522 C275 4 1/2 @ 3340 C124

Spud	10-2-64
RR	23-2-64
Gr	2612
KB	2626
TD	3530

UNION HB MILLIGAN b-54-G

Classified Dev DA No 1526

Union Oil Company of Canada Limited

Title P & N G Lease 374

Location	b-54-G, 94-H-2
Coords	N 1044 E 400 SW Unit 54
Status	Water injection well
Casing	8 5/8 @ 507 C275 4 1/2 @ 3770 C205
Logs	COMP RECORD, IE, SGRC
Cores	3698-3743
Samples	3310-3770
DSTS	NIL

Spud	25-10-64
RR	4-11-64
Gr	2501
KB	2515
TD	3770

Geology (Company) Notikewin 2548, Bluesky 3345, Gething 3360, 'A' Marker 3674, Halfway 3715, Toad Grayling 3733
(Department) Shaftesbury 950, Notikewin 2548, Bluesky-Gething 3346, Schooler Creek 3496, Halfway 3715, Daiber 3733

UNION HB MILLIGAN b-64-G — Classified Dev — DA No 1509

Union Oil Company of Canada Limited — Title P & N G Lease 374

Location	b-64-G, 94-H-2	Spud	24-9-64
Coords	N 761 E 621 SW Unit 64	RR	2-10-64
Status	Abandoned-Dry	Gr	2516
Casing	8 5/8 @ 503 C275	KB	2529
Logs	IE, SGRC	TD	3760
Cores	3691-3743		
Samples	3200-3760		
DSTS	3315-3336 50 mud		

Geology (Company) Notikewin 2543, Gething 3310, 'A' Marker 3662, Halfway Equivalent 3697, Toad Grayling 3733
(Department) Shaftesbury 935, Notikewin 2545, Bluesky-Gething 3312, Schooler Creek 3424, Halfway 3720, Daiber 3722

UNION HB MILLIGAN b-65-G — Classified Dev — DA No 1493

Union Oil Company of Canada Limited — Title P & N G Lease 1247

Location	b-65-G, 94-H-2	Spud	24-7-64
Coords	N 1012 E 871 SW Unit 65	RR	7-8-64
Status	Halfway oil well	Gr	2510
IOTP	3702-3706	KB	2522
Casing	9 5/8 @ 500 C360	TD	3845
	5 1/2 @ 3845 C290		
Logs	C DIP, COMP RECORD, IE, SGRC		
Cores	3686-3746		
Samples	3200-3845		
DSTS	3680-3707 60 mud, 3300 gasified light oil		

Geology (Company) Notikewin 2552, Gething 3317, Charlie Lake 3431, 'A' Marker 3556, Halfway 3700, Doig 3731, Montney 3815
(Department) Shaftesbury 950, Notikewin 2552, Bluesky-Gething 3316, Schooler Creek 3431, Halfway 3700, Daiber 3729

UNION HB MILLIGAN d-65-G — Classified Dev — DA No 1518

Union Oil Company of Canada Limited — Title P & N G Lease 1247

Location	d-65-G, 94-H-2	Gr	2519
Coords	S 761 W 621 NE Unit 65		
Status	Location at 1-1-65		

UNION HB ROC MILLIGAN d-3-J — Classified Dev — DA No 1463

Union Oil Company of Canada Limited — Title P & N G Lease 1600

Location	d-3-J, 94-H-2
Coords	S 1440 W 1130 NE Unit 3
Status	Gas injection well
Casing	8 5/8 @ 500 C275 5 1/2 @ 3745 C200
Logs	FT, GRN, SGRC
Cores	3668-3718
Samples	3200-3740
DSTS	3345-3365 20 mud
FITS	3698 48.3 cu ft gas, 1375 cc filtrate; 3802 misrun; 3702.5 49.1 cu ft gas; 3708 51.3 cu ft gas, 3000 cc filtrate; 3714 13.8 cu ft gas, 8250 cc oil, 9500 filtrate; 3711 misrun; 3710.5 misrun, 7250 cc filtrate
Geology	(Company) Gething 3344, Triassic 3405, 'A' Marker 3645, Halfway 3686, Doig 3718 (Department) Shaftesbury 887, Notikewin 2564, Bluesky-Gething 3344, Schooler Creek 3422, Halfway 3686, Daiber 3718

Spud	20-3-64
RR	1-4-64
Gr	2558
KB	2574
TD	3757

UNION HB MINK d-82-L — Classified EW — DA No 1241

Union Oil Company of Canada Limited — Title Permit 162

Location	d-82-L, 94-A-16
Coords	S 761 W 623 NE Unit 82
Status	Abandoned-Dry
Casing	8 5/8 @ 520 C275
Logs	IE, SGRC
Cores	3610-3705 (2)
Samples	500-3785 (3620-3700 missing)
DSTS	3239-3368 255 gassy mud, 60 muddy salt water; 3380-3470 20 mud
Geology	(Company) Notikewin 2440, Gething 3245, Triassic 3477, 'A' Marker 3643, Halfway 3685, Doig 3687, Montney 3768 (Department) Shaftesbury 840, Notikewin 2440, Bluesky-Gething 3245, Schooler Creek 3448, Daiber 3687

Spud	4-1-63
RR	19-1-63
Gr	2390
KB	2403
TD	3785

UNION KCL ROC NETTLE b-48-A — Classified Dev — DA No 1435

Union Oil Company of Canada Limited — Title P & N G Lease 3567

Location	b-48-A, 94-H-7
Coords	N 769 E 610 SW Unit 48
Status	Abandoned-Dry
Casing	8 5/8 @ 508 C275

Spud	25-1-64
RR	6-2-64
Gr	2819
KB	2833
TD	3858

UNION KCL ROC NETTLE d-58-A — Classified Dev — DA No 1411

Union Oil Company of Canada Limited — Title P & N G Lease 3567

Location	d-58-A, 94-H-7	Spud	4-1-64
Coords	S 761 W 618 NE Unit 58	RR	13-1-64
Status	Gas well	Gr	2889
Casing	8 5/8 @ 500 C275	KB	2903
	5 1/2 @ 3919 C240	TD	3919

UNION KCL ROC NETTLE d-67-A — Classified EW — DA No 1321

Union Oil Company of Canada Limited — Title Permit 192

Location	d-67-A, 94-H-7	Spud	7-3-63
Coords	S 760 W 617 NE Unit 67	RR	25-3-63
Status	Bluesky-Gething oil well	Gr	2910
IOTP	3638-3644	KB	2924
Casing	8 5/8 @ 505 C275	TD	3885
	4 1/2 @ 3884 C245		
Logs	IE, N, SGRC		
Cores	3660-3685, 3773-3854 (2)		
Samples	510-3880		
DSTS	3622-3660 660 clean oil; 3633-3651 685 oil, 60 water; 3841-3885 750 gassy sulphurous water		
Geology	(Company) Notikewin 3022, Gething 3630, Base Porosity 3641, Triassic 3686, 'A' Marker 3799, Halfway 3841, Doig 3849, Phosphate Pellets 3860 (Department) Shaftesbury 1174, Notikewin 2885, Bluesky-Gething 3630, Porosity top 3630, Porosity base 3641, Schooler Creek 3686, Halfway 3841, Daiber 3849		

UNION KCL ROC NETTLE d-76-A — Classified Dev — DA No 1434

Union Oil Company of Canada Limited — Title P & N G Lease 3567

Location	d-76-A, 94-H-7	Spud	7-2-64
Coords	S 761 W 618 NE Unit 76	RR	18-2-64
Status	Gas well	Gr	2905
Casing	8 5/8 @ 503 C275	KB	2919
	4 1/2 @ 3685 C119	TD	3870

UNION KCL ROC SCOT d-87-I — Classified EO — DA No 1296

Union Oil Company of Canada Limited — Title Permit 192

Location	d-87-I, 94-H-2	Spud	23-2-63
Coords	S 773 W 637 NE Unit 87	RR	5-3-63
Status	Abandoned-Dry	Gr	2727
Casing	8 5/8 @ 500 C275	KB	2739
Logs	C DIP, IE, SGRC	TD	3732
Cores	3681-3726		
Samples	2010-3720		

DSTS 3692-3732 1200 mcfd dying to 100 mcfd, 994 mud, 60 muddy water; 3585-3603 misrun; 3692-3732 770 mcfd, 65 muddy slightly salty water

Geology (Company) Notikewin 2686, Gething 3467, Basal Gething 3582, Triassic 3611, 'A' Marker 3632, Halfway 3694, Doig 3700, Phosphate Pellets 3721
(Department) Shaftesbury 1030, Notikewin 2686, Bluesky-Gething 3467, Schooler Creek 3611, Halfway 3694, Daiber 3700

UNION HB SKWAT b-69-I — Classified EW — DA No 1423

Union Oil Company of Canada Limited — Title Permit 162

Location	b-69-I, 94-A-16	Spud	15-1-64
Coords	N 761 E 624 SW Unit 69	RR	30-1-64
Status	Abandoned-Dry	Gr	2466
Casing	8 5/8 @ 512 C275	KB	2480
		TD	3695

UNION HB SKWAT a-75-J — Classified EW — DA No 1252

Union Oil Company of Canada Limited — Title Permit 162

Location	a-75-J, 94-A-16	Spud	9-1-63
Coords	N 4 W 1023 SE Unit 75	RR	26-1-63
Status	Abandoned-Dry	Gr	2509
Casing	8 5/8 @ 511 C275	KB	2522
	4 1/2 @ 3825 C275	TD	3825
Logs	D, GC, IE, SGRC		
Cores	3592-3708 (2)		
Samples	500-3825 (3600-3700 missing)		
DSTS	3300-3326 2410 salt water; 3472-3547 2500 salt water; 3650-3724 190 slightly gas cut mud, some oil flecking		
Geology	(Company) Notikewin 2484, Gething 3306, Triassic 3541, 'A' Marker 3622, Halfway Equivalent 3651, Doig 3653, Second Sand 3668, Base 3687, Black Shale 3711, Montney 3736 (Department) Shaftesbury 870, Notikewin 2482, Bluesky-Gething 3306, Schooler Creek 3541, Daiber 3656, Reservoir Sand 3670, base Reservoir Sand 3688		

UNION HB SPRUCE d-84-E — Classified EO — DA No 1559

Union Oil Company of Canada Limited — Title P & N G Lease 3573

Location	d-84-E, 94-A-16	Spud	31-12-64
Coords	S 761 W 622 NE Unit 84	Gr	2398
Status	Drilling at 1-1-65	KB	2411

UNION HB WILDMINT d-26-A — Classified Dev — DA No 963

Union Oil Company of Canada Limited — Title P & N G Lease 1188

Location	d-26-A, 94-H-2	Spud	1-11-63

Coords	S 761 W 623 NE Unit 26	RR	12-11-63
Status	Halfway oil well	Gr	2409
IOTP	3691-3696	KB	2422
Casing	8 5/8 @ 496 C275	TD	3792
	5 1/2 @ 3792 C155		
Logs	C DIP, GC, IE, SGRC		
Cores	3690-3750		
Samples	3200-3792		
DSTS	3684-3790 2880 mcfd, 230 oil		
Geology	(Company) Notikewin 2486, Gething 3292, Triassic 3576, 'A' Marker 3655, Halfway 3692, Base 3704, Lower Zone 3715, Base 3720		
	(Department) Shaftesbury 808, Notikewin 2486, Bluesky-Gething 3292, Schooler Creek 3515, Halfway 3692, Daiber 3704		

UNION HB WILDMINT b-46-A — Classified Dev — DA No 1387

Union Oil Company of Canada Limited — Title P & N G Lease 1188

Location	b-46-A, 94-H-2	Spud	10-12-63
Coords	N 1020 E 884 SW Unit 46	RR	20-12-63
Status	Halfway oil well	Gr	2425
IOTP	3717-3723	KB	2438
Casing	8 5/8 @ 500 C275	TD	3820
	5 1/2 @ 3820 C215		
Logs	C DIP, GC, IE, SGRC		
Cores	3688-3747		
Samples	3200-3820		
DSTS	NIL		
Geology	(Company) Notikewin 2501, Gething 3313, Triassic 3565, 'A' Marker 3661, Halfway 3701, Base 3724, Doig Resistivity 3739		
	(Department) Shaftesbury 830, Notikewin 2501, Bluesky-Gething 3313, Schooler Creek 3545, Halfway 3701, Daiber 3724		

UNION HB WILDMINT d-55-A — Classified Dev — DA No 1458

Union Oil Company of Canada Limited — Title P & N G Lease 1188

Location	d-55-A, 94-H-2	Spud	2-3-64
Coords	S 1021 W 882 NE Unit 55	RR	12-3-64
Status	Gas injection well	Gr	2379
Casing	8 5/8 @ 502 C275	KB	2392
	5 1/2 @ 3745 C180	TD	3745
Logs	GRAC, GRN, IE		
Cores	3623-3673		
Samples	3200-3745		
DSTS	3224-3254 50 gas cut mud; 3285-3355 45 gas cut mud; 3623-3645 2825 mcfd, 3000 mcfd, 60 condensate-filtrate mixture		
Geology	(Company) Notikewin 2449, Gething 3236, Basal Gething 3435, Triassic 3514, 'A' Marker 3591, Halfway 3633, Toad Grayling 3658		
	(Department) Shaftesbury 753, Notikewin 2448, Bluesky-Gething 3236, Schooler Creek 3514, Halfway 3633, Daiber 3658		

UNION HB WILLOW d-9-H — Classified Dev — DA No 1410

Union Oil Company of Canada Limited — Title P & N G Lease 1187

Location	d-9-H, 94-H-2	Spud	22-12-63
Coords	S 764 W 622 NE Unit 9	RR	31-12-63
Status	Abandoned-Dry	Gr	2434
Casing	8 5/8 @ 500 C275	KB	2446
Logs	IE	TD	3745
Cores	NIL		
Samples	3210-3740		
DSTS	3275-3300 65 mud		
Geology	(Company) Notikewin 2493, Gething 3293, Basal Gething 3476, Triassic 3541, 'A' Marker 3583, Halfway Equivalent 3644, Doig 3648, Resistivity 3662 (Department) Shaftesbury 753, Notikewin 2493, Bluesky-Gething 3292, Schooler Creek 3541, Daiber 3648		

UNION HB WOODRUSH a-63-H — Classified EW — DA No 1237

Union Oil Company of Canada Limited — Title P & N G Lease 2074

Location	a-63-H, 94-H-2	Spud	28-12-62
Coords	N 512 W 618 SE Unit 63	RR	7-1-63
Status	Abandoned-Dry	Gr	2528
Casing	8 5/8 @ 512 C275	KB	2538
Logs	C DIP, IE, SGRC	TD	3718
Cores	3617-3657 (2)		
Samples	500-3718		
DSTS	3318-3333 40 mud, 40 water; 3462-3497 15 slightly gas cut mud; 3609-3718 3280 mcfd		
Geology	(Company) Notikewin 2545, Gething 3330, Triassic 3525, 'A' Marker 3585, Basal Gething 3599, Halfway 3627, Doig 3634, Resistivity 3648, Montney 3699 (Department) Shaftesbury 925, Notikewin 2545, Bluesky-Gething 3330, Schooler Creek 3525, Halfway 3627, Daiber 3634		

UNION KCL ROC YEW d-97-A — Classified EW — DA No 1287

Union Oil Company of Canada Limited — Title Permit 192

Location	d-97-A, 94-H-7	Spud	9-2-63
Coords	S 761 W 618 NE Unit 97	RR	22-2-63
Status	Abandoned-Dry	Gr	2953
Casing	8 5/8 @ 516 C275	KB	2966
Logs	IE, SGRC	TD	3856
Cores	3730-3826 (2)		
Samples	10-3850		
DSTS	3629-3638 55 mud; 3640-3730 60 sulphurous gassy mud; 3624-3632 190 mud		
Geology	(Company) Notikewin 2974, Bluesky 3624, Gething 3631, Basal Gething 3642, Triassic 3661, 'A' Marker 3760, Halfway Equivalent 3800, Toad Grayling 3803, Phosphate Pellets 3820		

(Department) Shaftesbury 1187, Notikewin 2931, Bluesky-Gething 3624, Schooler Creek 3660, Halfway 3800, Daiber 3802

UNO-TEX KEWANEE STODDART 8-31-85-19 — Classified Dev — DA No 1556

Uno-Tex Petroleum Corporation — Title P & N G Lease 894

Location	8-31-85-19 W6M	Gr	2579
Coords	S 660 W 659 NE Lsd 8		
Status	Location at 1-1-65		

UNO-TEX ET AL STODDART 10-31-85-19 — Classified EW — DA No 1519

Uno-Tex Petroleum Corporation — Title P & N G Lease 894

Location	10-31-85-19 W6M	Spud	8-10-64
Coords	S 1979 W 1978 NE Sec 31	RR	8-11-64
Status	Oil well	Gr	2592
Casing	8 5/8 @ 700 C375	KB	2605
	4 1/2 @ 6527 C880	TD	6527

WEST NAT ET AL BLUEBERRY d-A57-D — Classified Dev — DA No 1504

Pacific Petroleums Ltd. — Title N G Lease 824

Location	d-57-D, 94-A-13	Spud	29-9-64
Coords	N 2207 E 1472 SW Unit 57	RR	19-10-64
Status	Dunlevy gas well	Gr	3216
IOTP	Not perforated	KB	3230
Casing	8 5/8 @ 562 C273	TD	4619
	4 1/2 @ 4490 C150		
Logs	GRN		
Cores	NIL		
Samples	2010-4619		
DSTS	NIL		
Geology	(Company) Bluesky 4266, Gething 4277, Cadomin 4550		
	No Departmental Markers		

WEST NAT ET AL BLUEBERRY d-9-K — Classified Dev — DA No 943

Pacific Petroleums Ltd. — Title P & N G Lease 1329

Location	d-9-K, 94-A-12	Spud	29-1-62
Coords	S 574 W 629 NE Unit 9	RR	15-4-62
Status	Water disposal well	Resumed	15-6-64
Casing	9 5/8 @ 658 C750	RR	30-6-64
	7 @ 4684 C325	Gr	2384
	4 1/2 @ 4562-6560 C250 (liner)	KB	2400
Logs	ACB, GRN, IE, SA, SGRC	TD	6665
Cores	6509-6560		
Samples	2000-6510 (5140-5710 missing)		
DSTS	5758-5798 2800 mcfd decreasing to 1209 mcfd, 3490 of 44 API gravity oil		

Geology (Company) Gething 3162, Cadomin 3536, Nikanassin 3622, Fernie 3703, Nordegg 3907, Triassic 3982, 'C' Zone 4512, Halfway 4890, Spray River 5159, Stray Sand 5767, Mississippian 6474
(Department) Bluesky-Gething 3162, Dunlevy 3536, Fernie 3703, Nordegg 3907, Schooler Creek 3982, Halfway 4890, Daiber 5159, Permo-Carboniferous 6474

WEST NAT CABIN b-40-A — Classified EW — DA No 1245

Pacific Petroleums Ltd. — Title Permit 310

Location	b-40-A, 94-H-5	Spud	7-1-63
Coords	N 396 W 1482 SE Unit 40	RR	25-2-63
Status	Slave Point gas well	Gr	2201
IOTP	6900-6918	KB	2214
Casing	13 3/8 @ 500 C400	TD	7047
	7 @ 6881 C455		
Logs	COMP RECORD, IE, L, MC, SGRC		
Cores	6921-7047 (4)		
Samples	10-6910		
DSTS	6885-6915 500 mcfd; 6921-6987 20 fresh water; 6982-7047 560 sulphurous salty water, 1140 mcfd; 6942-6956 misrun; 6942-6956 30 water		
Geology	(Company) Basal Cretaceous Sandstone 2147, Debolt 2170, Shunda 2300, Banff 2762, Exshaw 3914, Kotcho 3945, Tetcho 4405, Trout River 4579, Kakisa 4717, Redknife 4757, Utahn 5186, Fort Simpson 5282, Muskwa 6837, Slave Point 6900 (Department) Rundle 2170, Banff 2762, Exshaw 3913, Kotcho 3945, Tetcho 4405, Trout River 4628, Kakisa 4720, Redknife 4758, Jean-Marie 5185, Fort Simpson 5282, Muskwa 6810, Slave Point 6900		

WEST NAT CABIN a-19-G — Classified EW — DA No 1406

Pacific Petroleums Ltd. — Title P & N G Lease 3173

Location	a-19-G, 94-P-5	Spud	20-12-63
Coords	N 138 E 2139 SW Unit 19	RR	6-2-64
Status	Gas well	Gr	2309
Casing	9 5/8 @ 511 C340	KB	2323
	7 @ 7099 C380	TD	7133

WEST NAT IOE S CLARKE d-29-K — Classified EO — DA No 1274

Pacific Petroleums Ltd. — Title P & N G Lease 2158

Location	d-29-K, 94-J-9	Spud	6-2-63
Coords	S 960 E 1687 NW Unit 29	RR	11-4-63
Status	Slave Point gas well	Gr	1336
IOTP	6265-6457 (open hole)	KB	1347
Casing	13 3/8 @ 533 C400	TD	6457

9 5/8 @ 2846 C475
7 @ 6265 C150

Logs IE, MC, SGRC
Cores NIL
Samples 910-6450
DSTS NIL
Geology (Company) Debolt 1885, Shunda 2225, Banff 2815, Exshaw 3760, Kotcho 3800, Tetcho 4050, Trout River 4150, Kakisa 4269, Muskaw 6180, Slave Point 6208
No Departmental Markers

WEST NAT ET AL HIGHWAY b-36-I — Classified Dev — DA No 1469

Pacific Petroleums Ltd. — Title P & N G Lease 1084

Location b-36-I, 94-B-16
Coords N 1493 W 1595 SE Unit 36
Status Drilling at 1-1-65
Casing 13 3/8 @ 624 C511
9 5/8 @ 7671 C760
7 @ 12128 C950

Spud 28-6-64
Gr 3230
KB 3247

WEST NAT KOTCHO d-12-C — Classified Dev — DA No 1147

Pacific Petroleums Ltd. — Title N G Licence 29

Location d-12-C, 94-P-3
Coords N 2354 W 1115 SE Unit 12
Status Slave Point gas well
IOTP 6694-6890 (open hole)
Casing 9 5/8 @ 504 C180
7 @ 6694 C425
Logs IE, MC, SGRC
Cores 6767-6861 (5)
Samples 500-6770
DSTS 2226-2420 540 mud
Geology (Company) Debolt 2220, Shunda 2422, Banff 2780, Exshaw 3883, Kotcho 3894, Tetcho 4276, Trout River 4474, Redknife 4631, Utahn 5003, Fort Simpson 5062, Slave Point 6764
(Department) Rundle 2220, Banff 2780, Exshaw 3885, Kotcho 3898, Tetcho 4280, Trout River 4478, Kakisa 4550?, Redknife 4640, Jean-Marie 5005, Fort Simpson 5065, Muskwa 6690, Slave Point 6764

Spud 6-10-62
Susp 18-10-62
Resumed 28-12-62
RR 5-2-63
Gr 2242
KB 2254
TD 6890

WEST NAT ET AL LOUISE d-100-E — Classified EW — DA No 1309

Pacific Petroleums Ltd. — Title Permit 310

Location d-100-E, 94-P-3
Coords N 2892 W 996 SE Unit 100
Status Abandoned-Dry
Casing 13 3/8 @ 515 C410
Logs C DIP, IGR, SGRC

Spud 2-3-63
RR 2-4-63
Gr 2254
KB 2267
TD 7015

Cores NIL
Samples 500-6990
DSTS 6960-6990 misrun, 5380 mud; 6893-6994 810 mud; 6992-7000 20 mud; 6996-7015 misrun; 6880-7015 5310 sulphurous salt water
Geology (Company) Basal Cretaceous 2184, Debolt 2209, Shunda 2348, Banff 2802, Exshaw 3879, Kotcho 3891, Tetcho 4349, Trout River 4568, Kakisa 4645, Redknife 4705, Utahn 5116, Fort Simpson 5196, Muskwa 6869, Otter Park 6951, Slave Point 6989
(Department) Rundle 2209, Banff 2802, Exshaw 3878, Kotcho 3891, Tetcho 4348, Trout River 4565, Kakisa 4646, Redknife 4705, Jean-Marie 5115, Fort Simpson 5196, Muskwa 6828, Otter Park 6905, Slave Point 6989

WEST NAT LOUISE c-39-L

Classified EW DA No 1415

Pacific Petroleums Ltd.

Title P & N G Lease 3348

Gr 2296

Location c-39-L, 94-P-3
Coords N 3026 E 570 SW Unit 39
Status Cancelled 6-4-64

WEST NAT ET AL MILO d-55-E

Classified EW DA No 1297

Pacific Petroleums Ltd.

Title Permit 144

Spud 21-2-63
RR 13-4-63
Gr 1702
KB 1715
TD 7300

Location d-55-E, 94-J-10
Coords S 312 W 497 NE Unit 55
Status Abandoned-Dry
Casing 13 3/8 @ 508 C400
5 1/2 @ 7256 C200
Logs DIP, IE, MC, SGRC
Cores NIL
Samples 20-7300
DSTS 7256-7265 misrun, 540 slightly gas cut mud, 460 mud; 7254-7265 misrun, 108 mcfd, 790 mud; 7258-7265 misrun; 7242-7269 260 mcfd, 135 mcfd, 860 gas cut water cut mud; 7223-7281 misrun, 4050 gasified mud; 7239-7281 misrun; 6933-7281 misrun, 890 gas cut very slightly water cut mud; 6943-7281 misrun, 1425 gasified mud; 7256-7300 21 mcfd, 15 mcfd, 2500 gas cut mud, 1100 salt water, 3380 mud
Geology (Company) Spray River 2444, Detrital 2591, Debolt 2605, Shunda 3092, Banff 3667, Exshaw 4693, Kotcho 4795, Tetcho 4849, Trout River 4902, Kakisa 5075, Redknife 5134, Muskwa 6890, Otter Park 6957, Slave Point 7256
(Department) Rundle 2605, Banff 3610, Exshaw 4740, Kotcho 4794, Tetcho 4848, Trout River 4900, Kakisa 5075, Redknife-Fort Simpson 5138, Muskwa 6835, Otter Park 6955, Slave Point 7256

WEST NAT ET AL WILDBOY b-6-A — Classified EW — DA No 1298

Pacific Petroleums Ltd. — Title Permit 959

Location	b-6-A, 94-P-14	Spud	12-2-63
Coords	S 2484 W 1826 NE Unit 6	RR	29-3-63
Status	Abandoned-Dry	Gr	1570
Casing	13 3/8 @ 502 C400	KB	1587
	7 @ 6079 C90	TD	7164
Logs	IE, MC, SGRC		
Cores	7143-7164		
Samples	20-6130		
DSTS	6119-6135 90 mud, 900 gas cut salt water; 7025-7164 misrun, 2000 fresh water, 1450 salt water, 257,000 ppmCl		
Geology	(Company) Shunda 1338, Banff 1599, Exshaw 2857, Kotcho 2875, Tetcho 3423, Trout River 3651, Kakisa 3821, Redknife 3843, Utahn 4270, Fort Simpson 4324, Muskwa 6073, Slave Point 6119 (Department) Rundle 1338, Banff 1620, Exshaw 2850, Kotcho 2875, Tetcho 3423, Trout River 3715, Kakisa 3785, Redknife 3860, Jean-Marie 4270, Fort Simpson 4325, Muskwa 6025, Slave Point 6119, Watt Mountain-Sulphur Point 6425?		

WEST NAT YOYO b-98-E — Classified EO — DA No 1405

Pacific Petroleums Ltd. — Title P & N G Lease 3295

Location	b-98-E, 94-I-14	Spud	18-12-63
Coords	N 398 W 1747 SE Unit 98	RR	14-2-64
Status	Gas well	Gr	1920
Casing	9 5/8 @ 519 C340	KB	1932
	7 @ 6514 C400	TD	7371
	4 1/2 @ 6493-7371 C90 (liner)		

WEST NAT ET AL YOYO d-97-H — Classified Dev — DA No 1441

Pacific Petroleums Ltd. — Title P & N G Lease 3156

Location	d-97-H, 94-I-13	Spud	10-2-64
Coords	N 2300 E 1720 SW Unit 97	RR	27-3-64
Status	Abandoned-Dry	Gr	1893
Casing	9 5/8 @ 515 C340	KB	1906
	7 @ 6660 C353	TD	7392

WEST NAT ET AL YOYO b-29-I — Classified EO — DA No 1230

Pacific Petroleums Ltd. — Title Permit 311

Location	b-29-I, 94-I-13	Spud	19-12-62
Coords	S 2146 E 807 NW Unit 29	RR	3-3-63
Status	Pine Point gas well	Gr	1916
IOTP	7315-7338 (open hole)	KB	1930
Casing	13 3/8 @ 505 C400	TD	7381
	7 @ 7315 C385	PTD	7338

Logs	IE, MC, SGRC
Cores	7338-7381
Samples	10-7330
DSTS	6730-6800 580 heavy slightly gassy mud; 6790-6880 540 mud, 90 slightly gassy heavy black mud; 6880-7001 500 mud; 7000-7300 misrun; 7310-7331 5000 mcfd; 7342-7380 3200 salt water; 7315-7344 2295 mcfd, 660 salt water, 30 gas cut mud
Geology	(Company) Debolt 2062, Shunda 2278, Banff 2737, Exshaw 3769, Kotcho 3786, Tetcho 4159, Trout River 4367, Kakisa 4450, Redknife 4516, Utahn 4923, Fort Simpson 5010, Muskwa 6634, Slave Point 6720, Elk Point? 7320 (Department) Rundle 2060, Banff 2736, Exshaw 3768, Kotcho 3785, Tetcho 4158, Trout River 4365, Kakisa 4448, Redknife 4505, Jean-Marie 4922, Fort Simpson 5010, Muskwa 6635, Slave Point 6718, Watt Mountain-Sulphur Point 6988

WEST NAT ET AL YOYO b-24-L — Classified EO — DA No 1313

Pacific Petroleums Ltd. — Title Permit 311

Location	b-24-L, 94-I-14	Spud	1-3-63
Coords	S 2358 W 2051 NE Unit 24	RR	13-4-63
Status	Pine Point gas well	Gr	1962
IOTP	6974-7299 (open hole)	KB	1975
Casing	13 3/8 @ 498 C400 7 @ 6974 C326	TD	7299
Logs	IGR, SGRC		
Cores	6992-7088 (2), 7199-7227		
Samples	310-7299		
DSTS	6975-6992 3038 mcfd, 630 sulphurous mud; 7180-7199 900 gas cut mud; 7176-7299 5693 mcfd, 180 muddy water		
Geology	(Company) Debolt 2030, Shunda 2214, Banff 2634, Exshaw 3635, Kotcho 3644, Tetcho 4016, Trout River 4223, Kakisa 4292, Redknife 4356, Utahn 4747, Fort Simpson 4825, Muskwa 6448, Otter Park 6523, Slave Point 6563, Elk Point 7184 (Department) Rundle 2030, Banff 2642, Exshaw 3633, Kotcho 3642, Tetcho 4010, Trout River 4222, Kakisa 4290, Redknife 4355, Jean-Marie 4745, Fort Simpson 4824, Muskwa 6430, Otter Park 6520, Slave Point 6562, Watt Mountain-Sulphur Point 6745		

WHITEHALL ET AL BALSAM 6-1-88-14 — Classified EW — DA No 1342

Whitehall Canadian Oils Ltd. — Title P & N G Lease 2958

Location	6-1-88-14 W6M	Spud	3-12-63
Coords	N 1863 E 2009 SW Sec 1	RR	17-12-63
Status	Abandoned-Dry	Gr	2890
Casing	8 5/8 @ 514 C300	KB	2902
Logs	IE, SGRC	TD	4650
Cores	NIL		
Samples	500-4650		
DSTS	4214-4222 20 mud		

Geology (Company) Spirit River 3022, Gething 3946, Fernie 4049, Nordegg 4096, Baldonnel 4176, Charlie Lake 4238, Halfway 4597, Toad Grayling 4612
(Department) Shaftesbury 1320, Notikewin 3022, Bluesky-Gething 3946, Fernie 4049, Nordegg 4096, Baldonnel 4176, Charlie Lake 4238, Daiber 4608

WHITEHALL ET AL W BEATTON d-21-L — Classified EO — DA No 1408

Whitehall Canadian Oils Ltd. — Title Drill Res 82

Location	d-21-L, 94-H-2	Spud	13-1-64
Coords	S 761 W 620 NE Unit 21	RR	26-1-64
Status	Bluesky-Gething oil well	Gr	2486
IOTP	3381-3384	KB	2498
Casing	8 5/8 @ 499 C300	TD	3843
	4 1/2 @ 3434 C200		
Logs	COMP RECORD, IE, SGRC		
Cores	3365-3379		
Samples	500-3840		
DSTS	3369-3381 485 clean oil		
Geology	(Company) Spirit River 2608, Bluesky 3365, Base Bluesky 3384, Triassic 3570, Halfway 3815, Toad Grayling 3823 (Department) Shaftesbury 780, Notikewin 2608, Bluesky-Gething 3365, base Porosity 3384, Schooler Creek 3572, Halfway 3815, Daiber 3823		

WHITEHALL E BUICK c-34-A — Classified Dev — DA No 1336

Whitehall Canadian Oils Ltd. — Title P & N G Lease 3119

Location	c-34-A, 94-A-14	Spud	24-3-64
Coords	N 2353 W 1803 SE Unit 34	RR	3-4-64
Status	Dunlevy gas well	Gr	2168
IOTP	Not perforated	KB	2185
Casing	8 5/8 @ 530 C300	TD	3489
	4 1/2 @ 3489 C250		
Logs	IE, N, SGRC		
Cores	NIL		
Samples	2800-3489		
DSTS	3399-3489 4050 mcfd, 4550 mcfd, 4870 mcfd, 10 muddy water		
Geology	(Company) Spirit River 2472, Bluesky-Gething 3317, Buick Creek 3392, Fernie 3452 (Department) Notikewin 2472, Bluesky-Gething 3317, Dunlevy 3392, Fernie 3455		

WHITEHALL ET AL E BUICK c-40-C — Classified EO — DA No 1349

Whitehall Canadian Oils Ltd. — Title P & N G Lease 2568

Location	c-40-C, 94-A-15	Spud	16-6-63
Coords	N 2283 W 1882 SE Unit 40	RR	24-6-63

Status	Abandoned-Dry	Gr	2290
Casing	8 5/8 @ 512 C275	KB	2301
Logs	IE, SGRC	TD	3565
Cores	NIL		
Samples	510-3560		
DSTS	NIL		
Geology	(Company) Spirit River 2583, Gething 3423, Fernie 3528 (Department) Notikewin 2583, Bluesky-Gething 3424, Fernie 3522		

WHITEHALL E BUICK b-44-D — Classified EO — DA No 1294

Whitehall Canadian Oils Ltd. — Title P & N G Lease 2567

Location	b-44-D, 94-A-15	Gr	2208
Coords	S 2290 W 1805 NE Unit 44		
Status	Location at 1-1-65		

WHITE ROSE IOE ET AL SLAVE b-57-B — Classified EW — DA No 1263

Canadian Oil Companies, Limited — Title P & N G Lease 250

Location	b-57-B, 94-H-14	Spud	15-1-63
Coords	N 760 E 609 SW Unit 57	Susp	23-3-63
Status	Abandoned-Dry	Resumed	3-2-64
Casing	13 3/8 @ 498 C520	RR	21-3-64
	9 5/8 @ 3091 C400	Gr	2289
		KB	2302
		TD	8860

WILLIAMSON PAC BOUGIE d-31-F — Classified EW — DA No 1361

Williamson Oil & Gas Ltd. — Title P & N G Lease 737

Location	d-31-F, 94-G-15	Spud	17-8-63
Coords	N 2284 E 1823 SW Unit 31	RR	29-9-63
Status	Abandoned-Junked	Gr	2505
Casing	11 3/4 @ 1005 C650	KB	2527
	8 5/8 @ 5410 C440	TD	5779
Logs	C DIP, COLLAR, IE, LITH, MC, PERF, SGRC		
Cores	NIL		
Samples	10-5770		
DSTS	4956-5058 270 heavy gas cut mud; 5065-5212 180 gas cut mud, 360 gas cut sulphurous mud, 375 sulphurous gassy fresh water		
Geology	(Company) Triassic 3422, Mississippian 4327 (Department) Triassic 3422, Rundle 4327		

WILLIAMSON PAC BOUGIE d-A31-F — Classified EW — DA No 1374

Williamson Oil & Gas Ltd. — Title P & N G Lease 737

Location	d-31-F, 94-G-15	Spud	2-10-63
Coords	N 2309 E 1823 SW Unit 31	RR	6-12-63

Status	Abandoned-Dry	Gr	2511
Casing	13 3/8 @ 500 C550	KB	2527
	9 5/8 @ 5213 C1800	TD	9408
Logs	IE, SGRC		
Cores	NIL		
Samples	4310-9408		
DSTS	9250-9298 1070 cushion, 370 gassy muddy sulphurous salt water; 9190-9408 1170 cushion, 150 muddy sulphurous water		
Geology	(Company) Triassic 3421, Permian? 4318, Mississippian 4325, Fault 5362, Banff 5855, Exshaw 7004, Dolomite 7049, Shale 7245, First Carbonate 8757, Slave Point Carbonate 9182, Porosity 9260 (Department) Triassic 3421, Carboniferous 4328, Banff 5845, Exshaw 6905, Upper Devonian 6988, Redknife-Fort Simpson 7245, Muskwa 8940, Beaverhill Lake 8973, Slave Point 9180		

WINTERSHALL RIGEL 5-5-88-16 — Classified Dev — DA No 1453

Wintershall Oil of Canada Ltd. — Title P & N G Lease 3552

Location	5-5-88-16 W6M	Spud	4-3-64
Coords	N 1992 E 701 SW Lsd 5	RR	12-3-64
Status	Abandoned-Dry	Gr	2238
Casing	8 5/8 @ 538 C290	KB	2250
		TD	3580

2. VANCOUVER-CHILLIWACK AREA

FRASER VALLEY CHILLIWACK 14-19-26 — Classified EW — DA No 611

Fraser Valley Petroleum Ltd. — Title Permit 801

Location	14-19-26 ECM
Coords	S 986 E 3207 NW Cor DL 265
Status	Suspended at 1-1-65
Casing	16 @ 191, 12 @ 381, 10 @ 778, 8 @ 1351, 6 @ 1820, 5 @ 2083 No cement used

Spud	24-2-60
Susp	31-1-61
Resumed	10-3-61
Susp	31-1-62
Resumed	26-5-62
Susp	28-8-62
Resumed	11-3-63
Susp	21-10-64
Gr	35
KB	37

RICHFIELD PURE PT ROBERTS 6-3-5 — Classified EW — DA No 1075

Richfield Oil Corporation — Title Permit 802

Location	6-3-5 WCM
Coords	S 687 W 300 NE Lsd 6
Status	Abandoned-Dry
Casing	13 3/8 @ 1262 C1100 9 5/8 @ 7609 C900

Spud	16-6-62
RR	25-1-63
Gr	181
KB	195
TD	14792

Logs	C DIP, GRN, IE, MC, SGRC
Cores	4095-4122, 4587-4618, 8090-8115, 10165-10171, 11050-11085, 14379-14397, 14765-14792
Samples	0-3750, 4470-8180, 7580-12780, 14280-14760
DSTS	7587-8173 990 muddy salt water; 10093-10171 misrun; 10104-10172 120 mud, 3120 water cut mud; 11724-11772 60 mud, 3087 water cut mud
Geology	(Company) Base of Drift (Top Tertiary) 830, Cretaceous 7180, Lower Cretaceous 10220 No Departmental Markers

CORRECTIONS TO PREVIOUS VOLUMES

VOLUME V

Page 23 Amerada Ft St John W 6-5-83-19
Coords Should read S 660 W 660 NE Lsd 6

Page 32 Denison Rigel 6-31-87-16
Coords Should read N 1991 E 2012 SW Sec 31

Page 32 Dome et al Boundary 16-35-83-15
Coords Should read S 665 W 670 NE Sec 35

Page 34 Dome Provo Buick b-84-J
Coords Should read S 1598 W 1604 NE Unit 84

Page 36 Dome CDP C&E W Laprise c-71-G
Coords Should read S 1207 W 2111 NE Unit 71

Page 38 HB Chowade b-18-J
Coords Should read N 126 E 86 SW Unit 18

Page 39 HB Cypress d-87-C
Coords Should read S 1033 W 1761 NE Unit 87

Page 40 Hunt Sands Pac Imp Coplin 7-16-86-23
Gr Should read 2520

Page 41 Husky Colo Wildmint d-16-A
Coords Should read S 773 W 636 NE Unit 16

Page 48 Imp Pac Boundary 16-7-84-14
Coords Should read S 664 W 560 NE Sec 7

Page 50 Imp Pac Boundary 16-18-84-14
Coords Should read S 560 W 668 NE Sec 18

Page 59 Medallion Charter Red Willow c-64-L
Coords Should read S 761 E 624 NE Unit 64

Page 60 Medallion Charter Sapphire b-84-H
Coords Should read N 764 E 626 SW Unit 84

Page 63 Pacific IOE Bubbles a-1-I
Gr Should read 3390
KB Should read 3402

Page 63 Pacific Imperial N Bubbles d-6-G
Coords Should read S 500 W 498 NE Unit 6

Page 68 Pacific et al W Jedney b-84-K
Coords Should read N 597 E 602 SW Unit 84

Page 74 Pan Am et al Dilly a-30-K
Coords Should read S 2945 W 1122 NE Unit 30

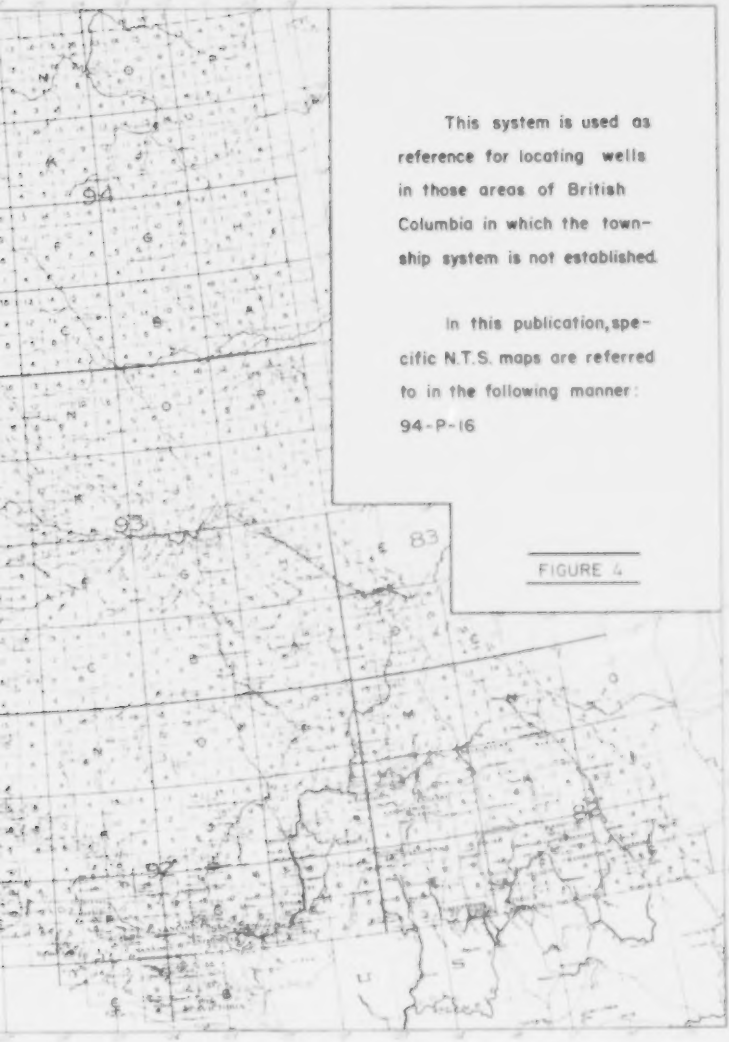
Page 74 Pan Am Philis a-65-G
Coords Should read N 619 W 1131 SE Unit 65

Page 77 Pure et al W Milligan b-30-G
Coords Should read S 1874 W 1339 NE Unit 30

Page 77	Richfield Sohio Beg d-13-B
Gr	Should read 3151
Page 78	Richfield Pure Donis a-27-F
Gr	Should read 2421
KB	Should read 2432
Page 80	Sinclair et al Boundary 8-26-83-14
Coords	Should read S 660 W 662 NE Lsd 8
Page 83	Sinclair et al N Julienne d-76-H
Coords	Should read N 1591 W 586 SE Unit 76
Page 93	Texaco Texcan Blair d-71-I
Gr	Should read 3457
Page 94	Texaco NFA Buick c-40-B
Coords	Should read N 2300 W 1882 SE Unit 40
Page 105	Triad Beatton b-48-J
Coords	Should read N 757 E 446 SW Unit 48
Page 111	Union Aitken d-24-L
Coords	Should read S 762 W 624 NE Unit 24
Page 112	Union Aitken d-34-L
Coords	Should read S 761 W 624 NE Unit 34
Page 115	Union HB Buckthorn d-64-D
Coords	Should read S 805 W 410 NE Unit 64
Page 116	Union HB Sinc Pac Bulrush d-89-F
Gr	Should read 2382
Page 118	Union KCL ROC Juniper d-30-A
Gr	Should read 2787
KB	Should read 2800
Page 121	Union HB Wildmint b-21-A
Coords	Should read N 761 E 474 SW Unit 21
Page 122	Union HB Wildmint d-47-A
Coords	Should read S 663 W 367 NE Unit 47
Page 123	Union HB Woodrush a-63-H
Coords	Should read N 512 W 618 SE Unit 63
Page 124	West Nat et al Bernadet 8-1-88-25
Coords	Should read S 495 W 646 NE Lsd 8
Page 127	West Nat Cabin b-40-A
Coords	Should read N 396 W 1482 SE Unit 40
Page 132	Whitehall E Buick c-34-A
Coords	Should read N 2353 W 1803 SE Unit 34
KB	Should read 2185
Page 133	Whitehall et al Milligan d-95-G
Coords	Should read S 962 W 592 NE Unit 95
Page 133	Whitehall Rigel 11-18-88-16
Coords	Should read S 1994 E 2010 NW Sec 18

Page 134	Williamson Pac Bougie d-A31-F
Gr	Should read 2511
KB	Should read 2527
Page 137	Fraser Valley Chilliwack 14-19-26
Coords	Should read S 987 E 3208 NW DL 265

114
104
103
102
NATIONAL TOPOGRAPHIC SERIES
BRITISH COLUMBIA
NATIONAL TOPOGRAPHIC SERIES
MAP NUMBERING SYSTEM



This system is used as reference for locating wells in those areas of British Columbia in which the township system is not established.

In this publication, specific N.T.S. maps are referred to in the following manner: 94-P-16

FIGURE 4

APPENDIX I

SUMMARY OF LAND SURVEY SYSTEMS

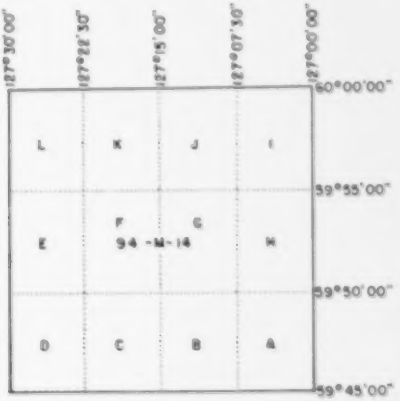
The lot system is used in most of the surveyed areas of British Columbia. The township system is established in part of Northeastern British Columbia, in parts of Vancouver-Chilliwack area, and in some valleys of the interior. A large part of Northeastern British Columbia, however, including much of the ground held under petroleum and natural gas permits, is still unsurveyed. For that reason a grid system has been set up under the "Petroleum and Natural Gas Act, 1954." Originally established to facilitate the location of permits and leases, it has since been adapted as a means of locating wells. The majority of wells drilled to date in British Columbia are located either by the grid system or the township system of the Peace River block; these systems are outlined below.

A. The Grid System as applied to Well Locations

The grid system was established, using the National Topographic Series Map Numbering System as reference; further subdivisions were provided by defining blocks and units which lie within a National Topographic Series Map.

Each National Topographic Series Map is contained within an approximate rectilineal quadrilateral bounded on the north and south by successive parallels of north latitude of a fifteen minute series commencing at any degree of north latitude, and on the east and west by successive meridians of west longitude of a thirty minute series commencing at any degree of west longitude. (See Figure 3).

A National Topographic Series Map may be divided into twelve blocks as shown below. A block is defined as being five minutes of latitude by seven minutes and thirty seconds of longitude.



Each block is subdivided into one hundred units, each unit being thirty seconds of latitude by forty-five seconds of longitude. Units are numbered as follows:

127°02'15"							127°00'45"		127°00'00"
100	99	98	97	96	95	94	93	92	91	59°55'00"
90	89	88	87	86	85	84	83	82	81	
80	79	78	77	76	75	74	73	72	71	
70	69	68	67	66	65	64	63	62	61	
60	59	58	57	56	55	54	53	52	51	
50	49	48	47	46	45	44	43	42	41	
40	39	38	37	36	35	34	33	32	31	59°51'30"
30	29	28	27	26	25	24	23	22	21	
20	19	18	17	16	15	14	13	12	11	59°50'30"
10	9	8	7	6	5	4	3	2	1	59°50'00"

The unit can be further divided into four approximately equal parts known as quarter-units and designated as follows:

c	d
b	a

Locations are quoted: b-29-C/94-H-13; this is read "in quarter-unit b of Unit 29, Block C of National Topographic Series Map No. 94-H-13".

B. Township System of Peace River Block

In the Peace River Block the Township and Range System has been established (See Figure 4). within this area townships are numbered northward from 77 to 88 and ranges are numbered westward from 13 to 26. The entire Peace River Block lies west of the 6th meridian (118° West of Greenwich). Townships in other areas of the province do not necessarily conform to this system.

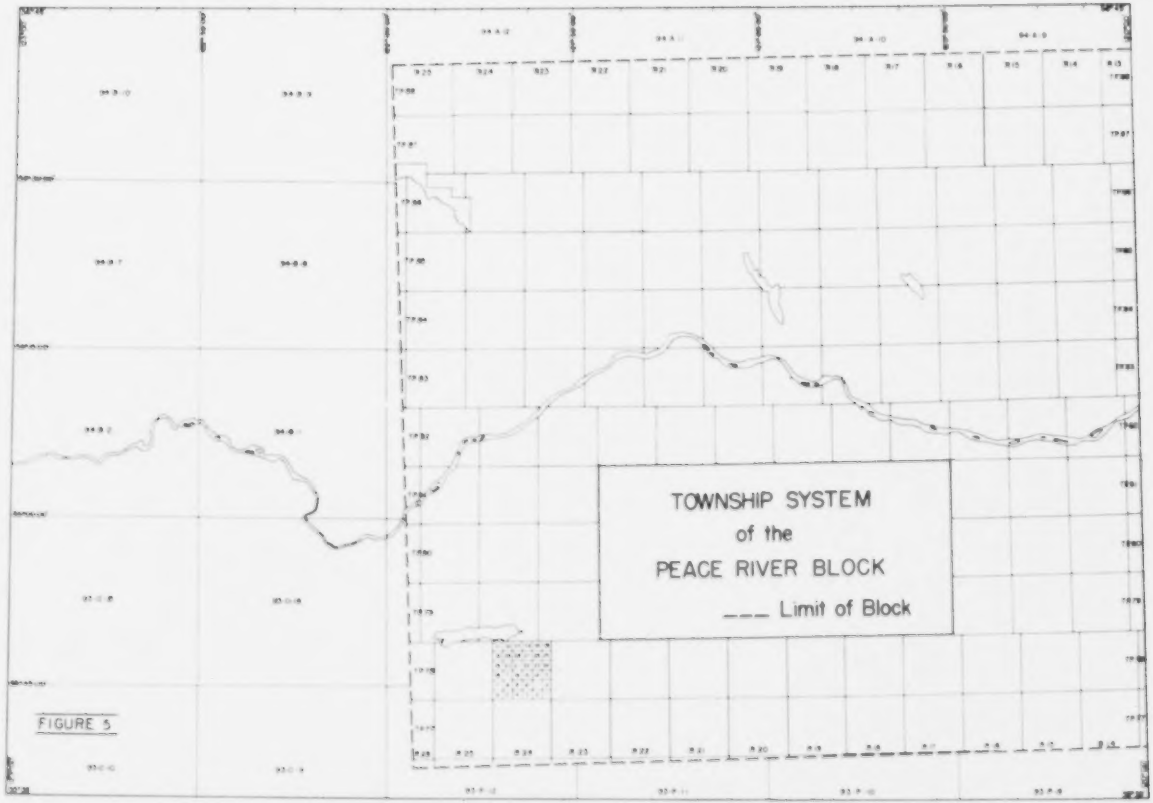


FIGURE 5

Townships are divided into thirty-six sections, numbered as follows:

31	32	33	34	35	36
30	29	28	27	26	25
19	20	21	22	23	24
18	17	16	15	14	13
7	8	9	10	11	12
6	5	4	3	2	1

Sections are one mile square and may be divided into sixteen legal subdivisions, numbered as follows:

13	14	15	16
12	11	10	9
5	6	7	8
4	3	2	1

Locations are quoted: 6-3-85-17 W6M; this is read "in Legal Subdivision 6 of Section 3, Township 85, Range 17, West of the sixth meridian".

APPENDIX II

Summary of Well Names Changed during 1964

D.A. No.	Previous Well Name	Well Name at January 1, 1965
418	Sinclair Pac Peejay d-39-E (B8-3)	Pacific Sinclair Peejay d-39-E
498	Sinclair et al Jedney b-68-J	Pacific et al Jedney b-68-J
539	Sinclair et al Beg b-17-K	Pacific et al Beg b-17-K
541	Sinclair et al Beg d-10-G	Pacific et al Beg d-10-G
543	Sinclair et al Peejay d-29-E	Pacific et al Peejay d-29-E
577	Sinclair et al Peejay d-48-E	Pacific Sinclair Peejay d-48-E
578	Sinclair et al Peejay d-38-E	Pacific Sinclair Peejay d-38-E
588	Sinclair et al Peejay d-49-E	Pacific Sinclair Peejay d-49-E
589	Sinclair et al Peejay d-28-E	Pacific Sinclair Peejay d-28-E
612	Sinclair et al Peejay d-18-E	Pacific Sinclair Peejay d-18-E
620	Sinclair et al W Beg a-79-F	Pacific et al W Beg a-79-F
622	Sinclair Pacific West Beg c-84-C	Pacific et al W Beg c-84-C
711	Sinclair et al Beg a-21-F	Pacific et al Beg a-21-F
733	Sinclair et al Beg d-64-F	Pacific et al Beg d-64-F
739	Sinclair et al Beg b-A99-B	Pacific et al Beg b-A99-B
740	Sinclair et al Beg b-6-K	Pacific et al Beg b-6-K
741	Sinclair et al Beg b-84-F	Pacific et al Beg b-84-F
747	Sinclair et al Beg b-95-F	Pacific et al Beg b-95-F
748	Sinclair et al Beg b-42-F	Pacific et al Beg b-42-F
749	Sinclair et al Beg a-28-K	Pacific et al Beg a-28-K
772	Sinclair et al W Beg c-58-F	Pacific et al W Beg c-58-F
786	Sinclair et al Beg b-59-K	Pacific et al Beg b-59-K
881	Sinclair et al Peejay d-59-E	Pacific Sinclair Peejay d-59-E

D.A. No.	Previous Well Name	Well Name at January 1, 1965
914	Sinclair et al Peejay d-58-E	Pacific Sinclair Peejay d-58-E
915	Sinclair et al Peejay d-47-E	Pacific Sinclair Peejay d-47-E
1006	Sinclair et al Peejay d-19-E	Pacific Sinclair Peejay d-19-E
1023	Texfel Boundary 8-10-84-14	Mobil Boundary 8-10-84-14
1024	Texfel Boundary 6-10-84-14	Mobil Boundary 6-10-84-14
1132	Kewanee et al Beg b-82-L	Pacific et al Beg b-82-L
1177	Amerada Sojer c-56-D	Amerada Laprise c-56-D
1190	Pacific Stoddart 11-10-86-20	Pacific W Stoddart 11-10-86-20
1239	Pacific Gunnel b-5-D	Pacific Gunnel c-95-L
1282	Amerada Sojer d-33-D	Amerada Laprise d-33-D
1337	Amerada Sojer a-7-E	Amerada Laprise a-7-E
1350	Sinclair et al Beg b-88-B	Pacific et al Beg b-88-B
1377	Apache Pure Louise d-42-I	Apache C&E Sohio Pure Louise d-42-I
1378	Amerada Sojer d-77-D	Amerada Laprise d-77-D
1388	Tenn Monsanto Sojer b-28-C	Tenn Monsanto Laprise b-28-C
1392	Triad et al Sojer d-37-C	Triad et al Laprise d-37-C
1407	Pacific SR CanDel Peejay d-85-H	Pacific SR CanDel Nancy d-85-H
1461	Tenn Peejay d-86-H	Tenn Nancy d-86-H
1463	Union HB Milligan d-3-J	Union HB ROC Milligan d-3-J
1493	Union HB Camas b-65-G	Union HB Milligan b-65-G
1494	Imp Fina Rigel 11-11-88-18	IOE Fina Rigel 11-11-88-18

APPENDIX III

Summary of Wells that Changed Status during 1964

D.A. No.	Well Name	Status Change
103	West Nat et al E Blueberry b-38-C	Multiple Baldonnel-Halfway gas wells to Baldonnel gas well
175	West Nat et al Blueberry a-34-D	Mississippian gas well to Gas injection well
182	West Nat et al Halfway 8-11-87-25	Multiple Baldonnel-Halfway gas wells to Halfway gas well
204	Pacific Fort St John 9-14-83-18 (71)	Abandoned-Dry well to Baldonnel 'A' gas well
270	Pacific Boundary 8-15-85-14	Multiple Bluesky'Gething-Baldonnel gas wells to Baldonnel gas well
290	Union Buick c-34-E (1)	Baldonnel gas well to Multiple Bluesky'Gething-Baldonnel gas wells Baldonnel gas well to Abandoned-Dry well
356	Imperial Pac Boundary 16-11-85-14	Boundary Lake oil well to Water injection well
357	West Nat et al Blueberry d-97-D	Multiple Dunlevy-Baldonnel gas wells to Dunlevy gas well Dunlevy gas well to Multiple Dunlevy-Baldonnel gas wells
359	Imperial Pacific Boundary 16-3-85-14	Boundary Lake oil well to Water injection well
369	Imp Pac Boundary 16-31-84-13	Boundary Lake oil well to Water injection well
402	Union HB Milligan Creek d-54-G	Water injection well to Halfway oil well
438	Pacific et al Stoddart 10-1-86-20	Abandoned-Dry well to Belloy gas well
465	Dome Boundary Lake 16-26-85-14	Boundary Lake oil well to Multiple Water injection-Observation wells
581	West Nat et al Blueberry d-97-D	Multiple Dunlevy-Baldonnel gas wells to Dunlevy gas well Dunlevy gas well to Multiple Dunlevy-Baldonnel gas wells

605 Dome Boundary Lake 16-2-86-14
Boundary Lake oil well to
Water injection well

727 Sinclair Boundary 16-22-84-14
Boundary Lake oil well to
Water injection well

751 Amerada Boundary A11-24-85-14
Baldonnel gas well to
Abandoned-Dry well

752 Sinclair Boundary 16-15-84-14
Boundary Lake oil well to
Water injection well

753 Sinclair Boundary 16-27-84-14
Boundary Lake oil well to
Water injection well

765 Dome Boundary 16-11-86-14
Boundary Lake oil well to
Multiple Boundary Lake oil-Observation wells

775 Imp Pac Boundary 16-2-85-13
Boundary Lake oil well to
Water injection well

776 Imp et al Boundary 16-1-85-14
Boundary Lake oil well to
Water injection well

777 Imp Pac Boundary 16-2-85-14
Boundary Lake oil well to
Water injection well

797 Imp Pac Boundary 16-35-84-14
Boundary Lake oil well to
Water injection well

798 Imp et al Boundary 16-36-84-14
Boundary Lake oil well to
Water injection well

846 Imp Pac Boundary 16-34-84-14
Boundary Lake oil well to
Water injection well

872 Imp Pac Boundary 16-24-84-14
Boundary Lake oil well to
Water injection well

882 Imp Pac Boundary 16-5-85-13
Boundary Lake oil well to
Water injection well

886 Triad BP Conroy d-67-D
Halfway oil well to
Abandoned-Dry well

890 Union HB Woodrush d-55-H
Gething gas well to
Abandoned-Dry well

943 West Nat et al Blueberry d-9-K
Mississippian oil well to
Water disposal well

957 Union HB Milligan b-72-G
Halfway oil well to
Water injection well

983 Union HB Milligan d-44-G
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1006 Pacific Sinclair Peejay d-19-E
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1062 Imp et al Boundary 16-30-84-13
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1088 Texaco NFA E Buick c-98-L
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1162 Dome Boundary 16-35-83-15
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Summary of Well Classifications changed during 1964

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